PASSAIC VALLEY WATER COMMISSION REPORT OF AUDIT FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

PASSAIC VALLEY WATER COMMISSION

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INDEPENDENT AUDITOR'S REPORT

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

Report on the Financial Statements

We have audited the accompanying statement of net position of the Passaic Valley Water Commission as of December 31, 2018 and 2017, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the audit requirements prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey (the "Division"), and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Passaic Valley Water Commission as of December 31, 2018 and 2017, and the respective changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

Adoption of New Accounting Principle

As discussed in Note 2 to the financial statements, during the year ended December 31, 2018, the Commission adopted Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Post Employment Benefits Other Than Pensions (an Amendment of GASB Statement No. 45).

Prior Period Restatement

Because of the implementation of GASB Statement No. 75, the beginning net position on the statement of revenues, expenses and changes in net position has been restated for fiscal year December 31, 2017, as discussed in Note 17 to the financial statements. Additionally, the Commission restated capital assets and accumulated depreciation as the result of an extensive inventory and update of their fixed asset accounting system. The resulting adjustment and restatement is discussed in Note 17 to the financial statements. Our opinion is not modified with respect to either of these matters.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 3.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, schedule of funding progress for the OPEB plan, schedule of employer contributions to the OPEB plan, schedule of the Commission's proportionate share of the net pension liability and schedule of Commission contributions as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Commission's basic financial statements. The supplementary information listed in the table of contents and schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and the schedule of expenditures of state financial assistance and the letter of comments and recommendations section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplemental information listed in the table of contents and the schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance), the schedule of expenditures of state financial assistance are the responsibility of management and were derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards



Honorable Chairman and Members of the Passaic Valley Water Commission Page 4.

generally accepted in the United States of America. In our opinion, the supplemental information listed in the table of contents, schedule of expenditures of federal awards, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance), and the schedule of expenditures of state financial assistance are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated August 19, 2019 on our consideration of the Passaic Valley Water Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Passaic Valley Water Commission's internal control over financial reporting and compliance.

Very truly yours,

FERRAIOLI, WIELKOTZ, CERULLO & CUVA, P.A.

Certified Public Accountants Pompton Lakes, New Jersey

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August 19, 2019



Required Supplementary Information - Part I

Management Discussion and Analysis

As management of the Passaic Valley Water Commission, we offer the Commission's financial statements this narrative overview and analysis of the Commission's financial performance during the fiscal year ended December 31, 2018. Please read this analysis in conjunction with the Commission's financial statements, which follow this section.

Financial Highlights

- The Commission's assets and deferred outflows of resources exceeded its liabilities and deferred inflows of resources by \$86,067,124 (net position) for the fiscal year reported. This compares to the previous year when assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$67,944,029, as restated.
- Total net position is comprised of the following:
 - (1) Net investment in capital assets of \$99,929,812 includes property and equipment, net of accumulated depreciation, and reduced for outstanding debt and unexpended funds related to the purchase or construction of capital assets.
 - (2) Restricted net position of \$30,532,539 are restricted by constraints imposed from outside the Commission such as debt covenants, grantors, laws, or regulations.
 - (3) Unrestricted net position of \$(44,395,227) represent the portion available to maintain the Commission's continuing obligations to citizens and creditors.
- Total liabilities of the Commission decreased by \$15,859,087 to \$219,151,766 during the fiscal year.

Overview of the Financial Statements

This annual report includes this management discussion, the independent auditor's report and the basic financial statements of the Commission. The financial statements also include notes that explain in more detail some of the information in the financial statements.

Required Financial Statements

The financial statements of the Commission report information of the Commission using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities. The *Statement of Net Position* includes all of the Commission's assets, deferred outflows of resources, liabilities and deferred inflows of resources, and provides information about the nature and amounts of investments in resources (assets), the consumption of net assets that is applicable to a future period (deferred outflows of resources), the acquisition of net assets that is applicable to a future reporting period (deferred inflows of resources) and the obligations to Commission creditors (liabilities). It also provides the basis for evaluating the capital structure of the Commission and assessing the liquidity and financial flexibility of the Commission.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues, Expenses* and Changes in Net Position. This statement measures the results of the Commission's operations over the past year and can be used to determine whether the Commission has recovered all its costs through user fees and other charges, operational stability and credit worthiness.

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts and cash payments, and net changes in cash resulting from operations, investing and financing activities and provides answers to such questions as what operational sources provided cash, what was the cash used for, and what was the change in cash balance during the reporting period.

Notes to the Financial Statements

The accompanying notes to the financial statements provide information essential to a full understanding of the financial statements. The notes to the financial statements begin immediately following the basic financial statements.

Other Information

In addition to the basic financial statements and accompanying notes, this report presents certain required supplementary information. This supplementary information follows the notes to the financial statements.

Financial Analysis of the Commission

One of the most important questions asked about the Commission's finances is "Is the Commission as a whole better able to fulfill its mission as a result of this years activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Commission's activities in a way that will help answer this question. These two statements report net position of the Commission and the changes in net position. The reader can think of the Commission's net position – the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources – as one way to measure financial health or financial position. Over time, increases or decreases in the Commission's net position are one indicator of whether its financial health is improving or deteriorating. However, one will need to consider the non-financial factors such as changes in economic conditions, population growth, development, and new or changed government regulation.

Net Position

As year-to-year financial information is accumulated on a consistent basis, changes in net assets may be observed and used to discuss the changing financial position of the Commission as a whole.

The Commission's net position at fiscal year-end was \$86,067,124. This is a \$18,123,095 increase over last year's restated net position of \$67,944,029. A summary of the Commission's statement of net position is presented in the following table:

Condensed Statement of Net Position

	<u>FY 2018</u>	Restated FY 2017	Dollar <u>Change</u>	Percent Change
Current Assets	118,257,516	118,187,201	70,315	0.06%
Capital Assets	189,585,429	178,349,099	11,236,330	6.30%
Total Assets	307,842,945	296,536,300	11,306,645	3.81%
Deferred Outflow of				
Resources	20,857,584	26,197,408	(5,339,824)	(20.38)%
Current Liabilities	28,664,877	25,558,131	3,106,746	12.16%
Non-Current Liabilities	190,486,889	209,452,722	(18,965,833)	(9.05)%
Total Liabilities	219,151,766	235,010,853	(15,859,087)	(6.75)%
Deferred Inflows of				
Resources	23,481,639	19,778,826	<u>3,702,813</u>	18.72%
Net Investment in Capital				
Assets	99,929,812	83,667,454	16,262,358	19.44%
Restricted	30,532,539	26,816,833	3,715,706	13.86%
Unrestricted	(44,395,227)	(42,540,258)	(1,854,969)	4.36%
Total Net Position	86,067,124	67,944,029	18,123,095	26.67%

Net Position (Continued)

A summary of the Commission's prior year statement of net assets is presented with comparative FY 2016, as restated, balances in the following table. This comparison has not been restated to reflect the adjustment to the Commission's capital assets or implementation of GASB Statement No. 75.

Condensed Statement of Net Position

	FY 2017	FY 2016	Dollar <u>Change</u>	Percent Change
Current Assets	118,187,201	75,620,603	42,566,598	56,29%
Capital Assets	163,202,661	163,837,398	(634,737)	(0.39)%
Total Assets	281,389,862	239,458,001	41,931,861	17.51%
Deferred Outflow of				
Resources	26,197,408	25,393,055	804,353	3.17%
Current Liabilities	23,771,981	22,123,698	1,648,283	7.45%
Non-Current Liabilities	164,804,745	159,331,758	5,472,987	3.44%
Total Liabilities	188,576,726	181,455,456	7,121,270	3.92%
Deferred Inflows of				
Resources	19,778,826	9,092,159	10,686,667	117.54%
Net Investment in Capital				
Assets	68,521,016	54,555,032	13,965,984	25.60%
Restricted	26,816,833	26,220,702	596,131	2.27%
Unrestricted	3,893,869	<u>(6,472,293)</u>	10,366,162	(160.16)%
Total Net Position	<u>99,231,718</u>	74,303,441	<u>24,928,277</u>	33.55%

Net Position (Continued)

While the Statement of Net Position shows the change in financial position of net assets, the Statement of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of these changes. As can be seen in the following table, net position increased by \$18,123,095 and \$16,623,788 during the 2018 and 2017 fiscal years, respectively.

Condensed Statement of Revenues, Expenses And Changes in Net Position

	FY 2018	Restated FY 2017	Dollar <u>Change</u>	Percent <u>Change</u>
Operating Revenues Non-operating Revenues Total Revenues	93,555,097 2,339,751 95,894,848	89,705,533 1,845,536 91,551,069	3,849,564 <u>494,215</u> 4,343,779	4.29% 26.78% 4.74%
Depreciation Other Operating Expenses Other Non-operating Expense Total Expenses	11,583,912 59,959,468 <u>6,228,373</u> 77,771,753	11,242,334 57,084,918 <u>6,600,029</u> 74,927,281	341,578 2,874,550 (371,656) 2,844,472	3.04% 5.04% (5.63)% 3.80%
Change in Net Position	18,123,095	16,623,788	1,499,307	9.02%
Beginning Balance	67,944,029	74,303,441	(6,359,412)	(8.56)%
Contributed Capital		7,920,148	(7,920,148)	(100.00)%
Prior Period Adjustment		(30,903,348)	30,903,348	(100.00)%
Ending Balance	86,067,124	67,944,029	18,123,095	26.67%

Net Position (Continued)

A summary of the Commission's prior year statement of revenues, expenses and change in net assets is presented with comparative FY 2016, as restated, figures in the following table. This comparison has not been restated to reflect the adjustment to the Commission's capital assets or implementation of GASB Statement No. 75.

Condensed Statement of Revenues, Expenses And Changes in Net Position

	FY 2017	<u>FY 2016</u>	Dollar <u>Change</u>	Percent Change
Operating Revenues Non-operating Revenues Total Revenues	90,089,874 <u>1,845,536</u> <u>91,935,410</u>	90,008,261 _1,154,158 91,162,419	81,613 691,378 772,991	0.09% 59.90% 0.85%
Depreciation Other Operating Expenses Other Non-operating Expense Total Expenses	11,242,334 57,084,918 <u>6,600,029</u> 74,927,281	11,117,337 61,864,106 <u>7,203,688</u> 80,185,131	124,997 (4,779,188) (603,659) (5,257,850)	1.12% (7.73)% (8.38)% (6.56)%
Change in Net Position	17,008,129	10,977,288	6,030,841	54.94%
Beginning Balance	74,303,441	63,326,153	10,977,288	17.33%
Contributed Capital	7,920,148	4,600	7,920,148	100.00%
Ending Balance	<u>99,231,718</u>	74,303,441	<u>24,928,277</u>	33.55%

Budgetary Highlights

The State of New Jersey requires local authorities to prepare and adopt annual budgets in accordance with the Local Authorities Fiscal Control Law and regulations adopted by the Local Finance Board pursuant to this statute and codified as N.J.A.C. 5:31-1 et seq. The statutory budget was designed to demonstrate to the Bureau of Commission Regulation of the Division of Local Government Services that the cash flows of the Commission for the coming year will be sufficient to cover operating expenses, interest accruing on bonded indebtedness and cash payments of maturing bond and loan principal.

The following tables provides a FY 2018 and FY 2017 budget comparison:

Budget vs. Actual FY 2018

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
Revenues:			
Operating	100,118,543	94,508,634	(5,609,909)
Non-Operating	500,000	1,386,214	<u>886,214</u>
	100,618,543	95,894,848	(4,723,695)
Expenses:			
Operating	64,997,690	58,821,942	6,175,748
Non-Operating	<u>17,133,021</u>	<u>16,617,320</u>	<u>515,701</u>
	<u>82,130,711</u>	<u>75,439,262</u>	<u>6,691,449</u>
Income before Depreciation	18,487,832	20,455,586	<u>1,967,754</u>

Budgetary Highlights (Continued)

Budget vs. Actual FY 2017

	Budget	Actual	Variance
Revenues:			
Operating	97,181,261	91,075,081	(6,106,180)
Non-Operating	500,000	846,485	346,485
	97,681,261	91,921,566	(5,759,695)
Expenses:			
Operating	64,365,719	54,272,534	10,093,185
Non-Operating	18,280,422	16,374,064	1,906,358
	<u>82,646,141</u>	70,646,598	11,999,543
Income before Depreciation	<u>15,035,120</u>	<u>21,274,968</u>	6,239,848

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

During fiscal year 2018, the Commission had an increase of \$22,820,242 in capital assets. The Commission's net property, plant and equipment at fiscal year end was \$189,585,429. This is a \$11,236,330 increase over last year's restated net property, plant and equipment of \$178,349,099. A summary of the Commission's capital assets is presented in the following table:

CAPITAL ASSETS

	2018	Restated 2017	Dollar <u>Change</u>
Land Infrastructure and Improvements Machinery, Vehicles and Equipment	33,260,191 317,510,146 8,688,302 359,458,639	32,771,400 295,178,695 8,688,302 336,638,397	$ 488,791 22,331,451 \underline{0} 22,820,242 $
Less: Accumulated Depreciation	(169,873,210)	(158,289,298)	(11,583,912)
Net Property, Plant and Equipment	189,585,429	178,349,099	11,236,330

Capital Assets (Continued)

The Commission's on going capital plan is reviewed each year by the Commission's engineer. Notable future capital improvements are listed below.

Recurring Construction, Vehicles & Equipment	71,588,695
Discrete Projects	44,500,000
Production and Pumping	44,720,000
Distribution	193,143,000
Plant and General Structures	62,296,000
Instrumentation, Controls and Information Technologies	23,284,000
	439.531.695

Debt Administration

At December 31, 2018, the Commission had outstanding New Jersey Environmental Infrastructure Fund bonds and revenue refunding bonds in the amount of \$113,340,629. The debt service schedule goes out to 2046. Full details of the specific bond issues outstanding are found in Note 6 to the financial statements and the supplementary schedules.

Economic Factors, Future Years' Budgets and Rates

The Commissioners and management of the Commission consider many factors when preparing each year's budget and annual charges. Two of the main factors are growth in the Commission's system and new regulations issued by the State and Federal governments.

Contacting the Commission

This financial report is designed to provide our customers and creditors with a general overview of the Commission's finances and to demonstrate the Commission's accountability for the fees it receives. If you have any questions about this report or need additional information, contact the Passaic Valley Water Commission, 1525 Main Avenue, Clifton, NJ 07011.

Financial Statements

PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
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	•			Restated
		2018	_	2017
<u>ASSETS</u>				
Current Assets:				
Unrestricted:				
Cash and Cash equivalents	\$	29,470,841	\$	27,369,866
Investments		6,915,500		6,895,153
Accounts Receivable, net		23,988,554		23,003,565
Inventory		2,258,834		2,457,206
Other Receivables		10,007		15,030
Prepaid Expenses		48,400	_	190,172
Total Unrestricted Assets		62,692,136		59,930,992
Restricted:				
Construction Account:				
Cash and Cash equivalents		163		161
Due From NJEIT		24,660,191		30,997,905
Bond Service Fund:				
Cash and Cash equivalents		1,750,098		1,830,669
Bond Reserve Account:				
Cash and Cash equivalents		2,475,134		293,511
Investments		13,188,600		12,198,728
Renewal and Extension Account:				
Cash and Cash equivalents		3,000,000		3,000,000
Operations Account:				
Cash and Cash equivalents		10,154,931		9,658,003
Unemployment Compensation Insurance:				
Cash and Cash equivalents		124,263		133,232
Investments		212,000	_	144,000
Total Restricted Assets		55,565,380		58,256,209
Non-Current Assets:				
Capital Assets:				
Land		33,260,191		32,771,400
Infrastructure and Improvements		317,510,146		295,178,695
Machinary, Vehicles and Equipment		8,688,302		8,688,302
Less: Accumulated Depreciation		(169,873,210)	-	(158,289,298)
Total Capital Assets		189,585,429		178,349,099
TOTAL ASSETS	\$	307,842,945	\$ _	296,536,300

PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
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DECEMI	BER 31,			
				Restated
DEDENDED OFFICE ONG OF DEGOTID CEG		2018		2017
DEFERRED OUTFLOWS OF RESOURCES				
Deferred Outflows:		5 00 5 5 0 5		
Water Bank - Deferred Expense		5,035,705		4,990,203
Unamortized Costs in Excess of Refunded Debt,				
Net of Amortization		4,429,494		5,040,610
Unamortized Bond Discount, Net of Amortization		44,576		93,032
Deferred Outflows Related to Pensions		11,347,809		16,073,563
TOTAL DEFERRED OUTFLOWS OF RESOURCES	P	20,857,584	_	26,197,408
<u>LIABILITIES</u>				
Current Liabilities:				
Payable from Unrestricted Assets:				
Accounts Payable and Accrued Liabilities	\$	11,863,973	\$	9,943,896
Accounts Payable - Pension Related		1,954,250		1,926,140
Due To St. Joseph's Regional Medical Center		2,163,686		1,786,150
Due To (From) Contractor		-	_	15,000
Total Payable from Unrestricted Assets		15,981,909		13,671,186
Payable from Restricted Assets:		•		
Accrued Interest Payable		372,487		441,310
Bonds Payable - Current Portion		12,233,872		11,371,257
Leases Payable - Current Portion		76,609		74,378
Total Payabled from Restricted Assets		12,682,968		11,886,945
Non-Current Liabilities:				
Bonds Payable - Long-Term Portion		101,106,757		113,340,630
Leases Payable - Long-Term Portion		532,170		576,247
Net OPEB Obligation		51,875,814		50,679,840
Net Pension Obligation		36,972,148		44,856,005
Total Non-Current Liabilities		190,486,889		209,452,722
TOTAL LIABILITIES		219,151,766		235,010,853

PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF NET POSITION DECEMBER 31,

EXHIBIT A
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DECL	DECEMBER 31,		
	2018	2017	
DEFERRED INFLOWS OF RESOURCES			
Deferred Inflows:			
Due To Water Bank	5,035,705	4,990,203	
Unamortized Savings from Refunded Debt,			
Net of Amortization	401,915	447,702	
Unamortized Bond Premium, Net of Amortization	4,258,848	4,763,309	
Deferred Savings on Bond Refunding,			
Net of Amortization	179,870	239,830	
Deferred Inflows Related to Pensions	13,605,301	9,337,782	
TOTAL DEFERRED INFLOWS OF RESOURCES	23,481,639	19,778,826	
NET POSITION:			
Net Investment in Capital Assets	99,929,812	83,667,454	
Restricted:			
Current Debt Service	1,377,611	1,389,359	
Future Debt Service	15,663,734	12,492,239	
Renewal and Extension	3,000,000	3,000,000	
Operations	10,154,931	9,658,003	
Unemployment Compensation Insurance	336,263	277,232	
Unrestricted:			
Designated	608,084	608,084	
Undesignated	(45,003,311)	(43,148,342)	
TOTAL NET POSITION	\$86,067,124\$_	67,944,029	

PASSAIC VALLEY WATER COMMISSION COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION DECEMBER 31,

	_	2018	_	Restated 2017
Operating Revenue:				
Service Agreements	\$	85,350,466	\$	82,176,674
Miscellaneous		8,194,357		7,514,264
Sale of Scrap	-	10,274	_	14,595
Total Operating Revenue		93,555,097	_	89,705,533
Operating Expenses:				
Cost of Providing Services		46,774,101		45,655,796
Administrative and General		13,185,367		11,429,122
Depreciation Expense		11,583,912	_	11,242,334
Total Operating Expenses		71,543,380	_	68,327,252
Operating Income		22,011,717	_	21,378,281
Non-Operating Revenue (Expenses):				
Interest on Investments		1,386,214		846,485
Finance Charges		953,537		985,207
Interest Expense		(4,969,532)		(5,644,586)
Bond Issuance Costs		-		(233,464)
Other Postemployment Benefit Obligation		(1,195,974)		(721,979)
Amortization Expense		(62,867)	_	13,844
Non-Operating Income (Loss)	-	(3,888,622)	_	(4,754,493)
Change In Net Position		18,123,095		16,623,788
Net Position - January 1		67,944,029		74,303,441
Contributed Capital:				
Principal Forgiveness		-		7,920,148
Prior Period Adjustment:				
Cummulative Effect of Change in Accounting Principle				
(Implementation of GASB No. 75)		-		(44,647,977)
Due to St. Joseph's Regional Medical Center		-		(1,401,809)
Capital Assets		-	_	15,146,438
Net Position - December 31	\$	86,067,124	\$_	67,944,029

PASSAIC VALLEY WATER COMMISSION

COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31,

	2018		2017	
Cash Flows from Operating Activities:				
Cash Received from Customers	\$	92,575,131	\$	88,623,033
Cash Paid to Vendors and Employees		(54,509,327)	_	(54,151,584)
Net Cash Provided by Operating Activities		38,065,804		34,471,449
Cash Flow from Investing Activities:				
Interest Received		2,339,751		1,831,692
(Increase) Decrease in Investments		(1,078,219)		(2,509,766)
Net Cash Provided by (used in) Investing Activities	And the second	1,261,532	_	(678,074)
Cash Flow from Financing Activities:				
Principal Payment on Bonds and Notes		(11,371,258)		(25,882,267)
Interest Paid on Bonds and Notes		(5,038,355)		(5,630,603)
Proceeds from Issuance of Bonds				17,925,000
Bond Issuance Costs				(233,464)
Capital Expenditures		(24,510,100)		(10,607,597)
NJEIT Receipts		6,337,714		682,686
Lease Payments		(41,846)		(37,790)
Bond Premium Received		(13,503)		(3,056,808)
Net Cash Used in Financing Activities	h	(34,637,348)	_	(26,840,843)
Net Increase/(Decrease) in Cash and Cash Equivalents		4,689,988		6,952,532
Cash and Cash Equivalents at Beginning of Year		42,285,442	_	35,332,910
Cash and Cash Equivalents at End of Year	\$	46,975,430	\$	42,285,442
Analysis of Balance:	Φ.	00.450.041	•	27 242 244
Unrestricted	\$	29,470,841	\$	27,369,866
Restricted		17,504,589		14,915,576
	\$	46,975,430	\$	42,285,442

PASSAIC VALLEY WATER COMMISSION

COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31,

	2018	2017	
OPERATING INCOME (LOSS)	\$ 22,011,717	\$21,762,622	
Adjustments to Reconcile Change in Net Assets to			
Net Cash Provided by Operating Activities:			
Depreciation Expense	11,583,912	11,242,334	
Decrease (Increase) in Accounts Receivable	(984,989)	(1,458,066)	
Decrease (Increase) in Other Receivable	5,023	(8,775)	
Decrease (Increase) in Inventory	198,372	(712,978)	
Decrease (Increase) in Prepaid Expenses	141,772	73,424	
Increase (Decrease) in Accounts Payable	4,732,461	3,575,463	
Increase (Decrease) in Due to St. Joseph's RMC	377,536		
Increase (Decrease) in Meter Deposits Payable		(2,575)	
Total Adjustments	16,054,087	12,708,827	
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 38,065,804	\$ 34,471,449	

Notes to Financial Statements

PASSAIC VALLEY WATER COMMISSION NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

NOTE 1. GENERAL

The Passaic Valley Water Commission (the "Commission") was created and operates pursuant to the provisions of Chapter 195 of the Pamphlet Laws of 1923 of the State of New Jersey, as amended (N.J.S.A. 40:62-108 to 40:62-150, inclusive). The Commission was appointed by a Supreme Court Justice in 1927 pursuant to an application filed by the cities of Paterson, Passaic and Clifton in accordance with N.J.S.A. 40:62-109. Upon appointment, the Commission organized and commenced negotiations for the purchase of the waterworks facilities of the Passaic Consolidated Water Company together with all its rights and franchises. An agreement could not be reached for the purchase of the waterworks facilities. The Commission then instituted proceedings for the condemnation of the facilities. A court appointed commissioner examined and appraised the land, facilities and other property of the Passaic Consolidated Water Company. Finally, in 1930, the Commission acquired on behalf of the Owner Municipalities by condemnation and purchase, the pumping station, treatment facilities, distribution system reservoirs and real property of the Passaic Consolidated Water Company.

In accordance with N.J.S.A. 40:62-116, the waterworks facilities acquired by the Commission are owned jointly by the Owner Cities. Ownership interests were allocated among the Owner Cities by application of the formula established in N.J.S.A. 40:62-121 for the appointment of liability, as among the Owner Cities, for the indebtedness issued on behalf of the Commission. Under that formula, an Owner City was liable for the payment of the principal and interest on such indebtedness in the proportion that the assessed value of taxation of all real estate in such municipality for the year 1929 bears to the total assessed value for taxation of all real estate in all the municipalities in the year 1929. Thus, the City of Paterson was assigned a 57% interest, the City of Passaic a 29% interest, and the City of Clifton a 14% interest.

Water Supply Sources

The Commission utilizes two principal water supply sources to meet the demands placed upon its System. The Commission obtains water from the Passaic River system in accordance with legal rights granted to the Commission by the State of New Jersey, Department of Environmental Protection ("DEP"), under a permitting process established by statute and implemented by the rules and the regulations of the DEP and water from Wanaque North in the exercise of the rights of the Owner Cities under their agreements with the NJDWSC and the Commission.

NOTE 1. GENERAL, (continued)

Under the terms of Water Diversion Allocation Permit No. 5099 (the "Permit") issued to the Commission by the Division of Water Resources of the DEP, the Commission may divert up to 2.325 million gallons of water per month (MGW from the Pompton and Passaic Rivers at the Two Bridges Intake, or from the Passaic River at the Little Falls Intake (at the Commission's filtration plant in Totowa), or jointly from both intakes, at the maximum rate of 75 million gallons per day (MGD). No minimum passing flow requirements have been imposed on the Commission's Little Falls Intake. Such requirements have been placed on the diversion allocation permits granted to the Hackensack Water Company (45090) and to NJDWSC (#5094) for their use of water from the Two Bridges site for the Wanaque South Reservoir Project to assure a minimum flow sufficient to preserve the Commission's rights. The Two Bridges Intake has been connected to the Commission's Little Falls Filtration Plant in Totowa, New Jersey, where river water is treated and purified.

In addition to the Permit, the Commission, as Agent for the Owner Cities under the Wanaque Agency Agreements, has an entitlement of 37.75% of the Wanaque North Reservoir operated by NJDWSC. These rights are equivalent to a supply of 35.48 MGD, based on the 1960's drought safe yield on 94 MGD for Wanaque North. Under the Wanaque Agency Agreement, the Commission is responsible for the payment of the Owner Cities' aggregate share (37.75%) of the operating and debt service expenses of NJDWSC attributable to the Wanaque North System. The Commission is also subject to a penalty provision in the event of a monthly overdraft from the Wanaque North, which has occurred from time to time.

Water Purification and Treatment Facilities

The Little Falls Filtration Plant was constructed by the East Jersey Water Company and first placed in service in 1903. At the time, the filtration plant was the first large-sized gravity rapid sand filter system in the United States. The adjacent Pump Station was completed in 1899 with a rated capacity of 75 MGD. The treatment plant and pumping station are located on the Passaic River in Totowa.

The Commission has significantly modernized the Little Falls Filtration Plant and Pumping Station. To enhance these facilities, the Commission has undertaken major capital improvements, including programs implemented from 1962-1966, in 1975 and from 1985-1987. Extensive facilities designed to process residuals generated from the water treatment phase were added in 1975.

NOTE 1. GENERAL, (continued)

Passaic Valley Water Commission completed it's most recent major plant upgrade in 2004. The upgrade enhanced plant performance and expanded plant capacity using advanced treatment processes that meet quality goals for microbials and disinfection byproducts. The existing conventional clarification processes were replaced by a ballasted flocculation process that provides a high degree of treatment at higher loading rates for varying water qualities. In addition to being more robust, the new process system has a very compact facility layout which resulted in the achievement of significant construction cost savings. The second phase of the plant upgrade project, which included installation of ozonation for disinfection which, in conjunction with the upgrade of the existing filters, significantly improved the quality of water produced while enhancing the ability to control the formation of disinfection byproducts to meet future regulatory requirements. This upgrade also expanded treatment capacity to 120 MGD with a delivered water capacity of 110 MGD. The delivered water capacity of the main pumping station remained 160 MGD.

The entire water treatment and purification process at the Little Falls Filtration Plant is controlled and monitored so that the water delivered will comply with all applicable safe water standards. In addition, the Commission adheres to a rigorous sampling and testing protocol at its Little Falls laboratory facilities. The water produced at each stage of the treatment and purification process is monitored continuously for various characteristics to provide assurance of water quality. This surveillance program also extends to regular sampling and testing of water in the Passaic River, the tributary streams that flow into the river, the Commission's reservoirs, the Wanaque North water supplied by NJDWSC and the distribution system. As a result, the Commission has only been required on two occasions since 1981 to notify its customers of minor violations of water standards established by Federal or state law. The Commission promptly corrected the conditions which give rise to such violation.

The water which the Commission receives from the Wanaque North system is treated by the NJDWSC at its filtration works.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the more significant accounting policies:

A. Basis of Presentation

The financial statements of the Passaic Valley Water Commission have been prepared in accordance with generally accepted accounting principles (GAAP) applicable to enterprise funds of state and local governmental units. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs (expenses, including depreciation) of providing services to the general public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the periodic determination of revenues earned, expenses incurred, and or net income is appropriate for capital maintenance, public policy, accountability or other purposes. The Governmental Accounting Standards Board GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The significant of the Commission's accounting policies are described below.

On January 1, 2012, the Commission adopted the provisions of Governmental Accounting Standards Board Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, which amends the net asset reporting requirement of Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments, and other pronouncements by incorporating deferred outflows from resources and deferred inflows of resources into the definitions of the required components of the residual measure and by renaming that measure as net position, rather than net assets. The classifications of net position are defined as follows:

• Net Investment in Capital Assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation, deferred outflows of resources and reduced by the outstanding balances of any bonds, mortgages, deferred inflows of resources, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are any significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather that portion of the debt is included in the same net position component as the unspent proceeds.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

A. Basis of Presentation, (continued)

- Restricted This component of net position consists of constraints placed on net position used through external constraints imposed by creditors (such as through debt convents), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- *Unrestricted* This component of net position consists of net position that do not meet the definition of "restricted" or "net investment in capital assets."

B. Basis of Accounting

The Passaic Valley Water Commission prepares its financial statements on the accrual basis of accounting in accordance with generally accepted accounting principles. Under the accrual basis of accounting, revenues are recognized when they are earned and expenses are recognized when the liability is incurred.

C. Grants

Grants receivable, if any, represent the total grant awards less amounts collected to date. Grants, if any, not internally restricted and utilized to finance operations are identified as non-operating revenue. Grants externally restricted for non-operating purposes are recorded as contributed capital and identified as grants-in-aid.

D. Inventories of Materials and Supplies

Inventories are valued at the lower of cost (first-in, first-out basis) or market. Inventories consist primarily of chemicals, pipes, fittings, meters, valves and various other plumbing materials and supplies.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

E. Property, Plant and Equipment

Property, Plant and Equipment is stated at cost which includes direct construction costs and other expenditures related to construction. Land is stated at approximate fair market value as of the date it was donated to the Commission.

System construction costs are charged to construction in progress until such time as given segments of the system are completed and placed into operation.

Depreciation is determined on a straight-line basis for all plant and equipment. Depreciation is provided over the following estimated useful lives:

Building and Improvements	20-50 Years
Water Mains and Interceptors	50 Years
Machinery and Equipment	10-20 Years
Furniture and Fixtures	5 Years
Vehicles	5-10 Years

Depreciation on assets acquired with grants-in-aid and contributed capital assets is recorded as a reduction of contributed capital.

			Restated		
	Balance	Fixed Asset	Balance	Net	Balance
	Dec.31, 2017	Adjustment	Dec, 31, 2017	Additions	Dec.31, 2018
Land	16,434,800	16,336,600	32,771,400	488,791	33,260,191
Infrastructure & Improvements	331,249,291	(36,070,596)	295,178,695	22,331,451	317,510,146
Machinery, Vehicles & Equipment	25,146,246	(16,457,944)	8,688,302		8,688,302
	372,830,337	(36,191,940)	336,638,397	22,820,242	359,458,639
Less: Accumulated Depreciation	(209,627,676)	51,338,378	(158,289,298)	(11,583,912)	(169,873,210)
Property, Plant and Equipment, Net	163,202,661	15,146,438	178,349,099	11,236,330	189,585,429

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

E. Property, Plant and Equipment, (continued)

	Balance	Net		Balance
	Dec.31, 2016	<u>Additions</u>	<u>Disposals</u>	Dec.31, 2017
Capital Assets	274,698,056	10,607,597		285,305,653
Capital Improvements	75,312,423			75,312,423
Capital Leases	7,087,815			7,087,815
North Arlington Municipal				
Water System	4,309,300	•		4,309,300
Acquisition Expenses	<u>815,146</u>			<u>815,146</u>
	362,222,740	10,607,597	0	372,830,337
Less: Accumulated Depreciation	(198,385,342)	(11,242,334)		(209,627,676)
Property, Plant and Equipment, Net	163,837,398	(634,737)	0	<u>163,202,661</u>

F. Restricted Accounts

In accordance with the bond resolution as amended and supplemented, the Commission has established the following cash and investment accounts for the deposit, in the priority of the order shown as follows, of all revenue received by the Commission:

Construction Account

Proceeds of all new money bond issues for capital improvement and expansion programs for the enhancement and extension of the Commission's water supply system.

Bond Reserve Account

An amount equal to the greatest bond service requirement of any future fiscal year for any bond not covered by bond service insurance.

Bond Renewal and Extension Account

An amount reasonably necessary, with respect to the facilities, for major repairs, renewals and replacements or maintenance not recurring annually.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

F. Restricted Accounts, (continued)

Operating Reserve Account

An amount to provide a reserve for Operating Fund requirements.

Bond Service Account

An amount equal to unpaid interest and principal during the following fiscal year.

In addition to the accounts required by the 1992 bond resolution, the Commission has established the following additional operational investment accounts:

Contingency and Self-Insurance Reserve Fund

Amounts set aside to provide funds for contingencies concerning the self-insurance requirements of the Commission.

Meter Deposits Reserve Fund

Amounts set aside representing meter deposits collected from customers.

In addition to the above, the Commission has also established the following restricted accounts:

<u>Unemployment Compensation Insurance Account</u>

Employee and employer contributions are transferred to this account for payment of unemployment compensation claims paid by the State Department of Labor and billed to the Commission.

G. Deferred Outflows and Deferred Inflows of Resources

The Statement of Net Position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after total assets, represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after total liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

G. Deferred Outflows and Deferred Inflows of Resources, (continued)

Transactions are classified as deferred outflows of resources and deferred inflow of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards. The Commission is required to report the following as deferred outflows of resources and deferred inflows of resources:

<u>Defined Benefit Pension Plans</u> - The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Commission's proportion of expenses and liabilities to the pension as a whole, differences between the Commission's pension contribution and its proportionate share of contributions, and the Commission's pension contributions subsequent to the pension valuation measurement date.

<u>Deferred Loss on Refunding of Bonds</u> - Deferred loss on refunding arising from the issuance of revenue refunding bonds, is recorded as a deferred outflow of resources. The deferred loss is amortized in a systematic and rational method as a component of interest expense.

<u>Bond Discounts/Bond Premiums</u> - Bond discounts/bond premiums arising from the issuance of long-term debt (bonds) are amortized over the life of the bonds, in a systematic and rational method, from the issue date to maturity as a component of interest expense.

H. Operating Fund Budget

The budget amounts included in the statement of budget revenues and statement of budget expenditures were approved in accordance with the requirements of the "Local Finance Board" of the State of New Jersey, and were adopted by the Commissioners after legal advertisement and public hearing.

I. <u>Use of Estimates</u>

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

I. <u>Use of Estimates</u>, (continued)

of revenues and expenses during the reporting period. The Commission uses estimates in determining the allowance for uncollectible receivables due to/from water bank and the useful life of depreciable assets. Actual results could differ from those estimates.

J. Sick and Vacation Leave

Commission employees are granted carrying amounts of sick leave in accordance with the Commission's personnel policy and union agreements.

K. Net Position

Net position represent the difference between assets and deferred outflows of resources and liabilities and deferred inflows of reserves. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Commission or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

L. Income Taxes

The Commission is exempt by law from federal and state income taxes and, therefore, no provision or liability for income taxes has been included in these financial statements.

M. Impairment of Long-Lived Assets

The Commission has adopted the guidelines of GASB Statement No. 42, Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries. GASB No. 42, long-lived assets, or asset groups and certain identifiable intangible assets to be held and used are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be recoverable. Determination of recoverability is based on an estimate of undiscounted cash flows resulting from the use of the asset, or asset

NOTE 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

M. Impairment of Long-Lived Assets, (continued)

groups and its eventual disposition. Measurement of an impairment loss for long-lived assets, or asset groups, and certain identifiable intangible assets that management expects to hold and use is based on the fair value of the asset. Long-lived assets, or asset groups and certain identifiable intangible assets to be disposed of are reported at the lower of carrying amount or fair value less costs to sell.

N. Recent Accounting Pronouncements

The Government Accounting Standards Board issued <u>GASB Statement No. 75</u>, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. This Statement applies to government employers who provided OPEB plans to their employees and basically parallels GASB Statement 68 and replaces GASB Statement 45. The Statement is effective for fiscal years beginning after June 15, 2017. The Commission is currently reviewing what effect, if any, this Statement might have on future financial statements.

The Government Accounting Standards Board issued <u>GASB Statement No. 78</u>, Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans, which establishes the criteria for identifying the applicable pension plans and addresses measurement and recognition for pension liabilities, expense and expenditures; note disclosures of descriptive information about the plan, benefit terms, and contributions items; and required supplementary information presenting required contribution amounts for the past 10 fiscal years. The Commission is currently reviewing what effect this Statement might have on future financial statements.

In March 2016, the Government Accounting Standards Board issued <u>GASB</u> Statement No. 82, Pension Issues - an Amendment of GASB Statements No. 67, No. 68 and No. 73. The objective of this Statement is to address certain issues that have been raised with respect to Statement No. 67, Financial Reporting for Pension Plans, No. 68, Accounting and Financial Reporting for Pensions, and No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not Within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68. Specifically, this Statement addresses issues regarding (1) the presentation of payroll-related measures in required supplementary information, (2) the selection of assumptions and the treatment of

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

N. Recent Accounting Pronouncements, (continued)

deviations from the guidance in an Actuarial Standard of Practice for financial reporting purposes, and (3) the classification of payments made by employers to satisfy employee (plan member) contribution requirements. The Commission does not believe this Statement will have any effect on future financial statements.

In March 2017, the Government Accounting Standards Board issued <u>GASB</u> <u>Statement No. 85</u>, *Omnibus 2017*, which addresses practice issues that have been identified during the implementation and application of certain GASB statements. This Statement addresses a variety of topics including issues relating to blending component units, goodwill, fair value measurement and application, and postemployment benefits. The Commission is currently reviewing what effect, if any, this Statement might have on future financial statements.

In May 2017, the Governmental Accounting Standards Board issued <u>GASB Statement No. 86</u>, Certain Debt Extinguishment Issues, which improves consistency in accounting and financial reporting for in-substance defeasance of debt by providing guidance for transactions in which cash and other monetary assets acquired with only existing resources—resources other than the proceeds of refunding debt—are placed in an irrevocable trust for the sole purpose of extinguishing debt. This Statement also improves accounting and financial reporting for prepaid insurance on debt that is extinguished and notes to financial statements for debt that is defeased in substance. The requirements of this Statement are effective for reporting periods beginning after June 15, 2017. The Commission is currently reviewing what effect, if any, this Statement might have on future financial statements.

In June 2017, the Governmental Accounting Standards Board issued <u>GASB Statement No. 87</u>, <u>Leases</u>, which is intended to increase the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, as a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about the government's leasing activities. The Commission is currently reviewing what effect, if any, this Statement might have on future financial statements.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

N. Recent Accounting Pronouncements, (continued)

The Government Accounting Standards Board issued GASB Statement No. 88, Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placement. The objective of this Statement is to improve consistency in the information that is disclosed in notes to government financial statements related to debt, including direct borrowings and direct placements, and to provide financial statement users with additional essential information about debt. This Statement is effective for reporting periods beginning after June 15, 2018. The Commission believes this may impact the disclosures relating to debt in the notes to the financial statements.

In June 2018, the Government Accounting Standards Board issued <u>GASB Statement No. 89</u>, Accounting for Interest Cost Incurred before the End of a Construction Period. This Statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred for financial statements prepared using the economic resources measurement focus. As a result, interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset reported in a business-type activity or enterprise fund. This Statement also reiterates that in financial statements prepared using the current financial resources measurement focus, interest cost incurred before the end of a construction period should be recognized as an expenditure on a basis consistent with governmental fund accounting principles. This Statement is effect for fiscal years beginning after December 15, 2019, though earlier application is encouraged. The Commission believes this Statement may impact the reporting of certain interest payments previously recorded as capital expenditures.

In August 2018, the Government Accounting Standards Board issued <u>GASB Statement No. 90</u>, *Majority Equity Interests – An Amendment of GASB Statements No. 14 and No. 61*. This Statement improves the consistency and comparability of reporting a government's majority equity interest in a legally separate organization and improves the relevance of financial statement information for certain component units. The Commission does not believe this Statement will have any effect on future financial statements.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

N. Recent Accounting Pronouncements, (continued)

In May 2019, the Government Accounting Standards Board issued <u>GASB</u> Statement No. 91, Conduit Debt Obligations. This Statement provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement achieves those objectives by clarifying the existing definition of a conduit debt obligation; establishing that a conduit debt obligation is not a liability of the issuer; establishing that a conduit debt obligation is not a liability of the issuer; establishing standards for accounting and financial reporting of additional commitments and voluntary commitments extended by issuers and arrangements associated with conduit debt obligations; and improving required note disclosures. This Statement is effective for reporting periods beginning after December 15, 2020. The Commission does not believe this Statement will have any effect on future financial statements.

O. Recent Adopted Accounting Pronouncements

For the fiscal year ended December 31, 2018, the Commission adopted <u>GASB Statement No. 75</u>, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. As a result of adopting this Statement, the Commission was required to calculate their Other Post-retirement Benefit Obligation using a methodology similar to the calculation used for pension obligations under GASB Statement No. 68. The cumulative effect of adopting GASB Statement No. 75 totaled \$(44,647,977), and was recognized as a restatement of the Commission's December 31, 2017 position on the statements of net position (see Note 17).

P. Reclassifications/Restatements

Certain reclassifications have been made to the 2017 amounts to conform with the 2018 financial presentation.

NOTE 3. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include petty cash, change funds, cash in banks and all highly liquid investments with a maturity of three months or less at the time of purchase and are stated at cost plus accrued interest.

NOTE 3. <u>CASH AND CASH EQUIVALENTS</u>, (continued)

N.J.S.A. 17:9-41 et. seq. establishes that no governmental unit shall deposit public funds in a public depository unless such funds are secured in accordance with the Act. Public depositories include Savings and Loan institutions, banks (both state and national banks) and savings banks the deposits of which are federally insured. All public depositories must pledge collateral, having a market value at least equal to five percent of the average daily balance of collected public funds, to secure the deposits of Governmental Units. If a public depository fails, the collateral it has pledged, plus the collateral of all other public depositories, is available to pay the full amount of their deposits to the Governmental Units.

In addition to the above collateral requirement, if the public funds deposited exceed 75% of the capital funds of the depository, the depository must provide collateral having a market value at least equal to 100% of the amount exceeding 75%.

All collateral must be deposited with the Federal Reserve Bank of New York, The Federal Reserve Bank of Philadelphia, the Federal Home Loan Bank of New York, or a banking institution that is a member of the Federal Reserve System and has capital funds of not less than \$25,000,000.

As of December 31, 2018, the Commission's cash and cash equivalents are summarized as follows:

	<u>2018</u>	<u>2017</u>
Unrestricted Restricted	29,470,841 <u>17,504,589</u>	27,369,866 14,915,576
	<u>46,975,430</u>	42,285,442

The carrying amount of the Commission's cash and cash equivalents at December 31, 2018 was \$46,975,430 and the bank balance was \$47,395,125. This entire amount was covered by federal depository insurance and the collateral pool maintained by the banks as required by New Jersey Statutes.

NOTE 3. CASH AND CASH EQUIVALENTS, (continued)

Custodial Credit Risk - Deposits

Custodial credit risk is the risk that in the event of a bank failure, the government's deposit may not be returned to it. The Commission's policy is based on New Jersey statutes requiring cash be deposited only in New Jersey based on banking institutions that participate in New Jersey Governmental Depository Protection Act (GUDPA) or in a qualified investment established in New Jersey Statutes 40A:5-15.1(a) that are treated as cash equivalents. As of December 31, 2018, \$-0- of the Commission's bank balance of \$47,395,125 was exposed to custodial risk.

NOTE 4. <u>INVESTMENTS</u>

The Commission invests the Funds (i) with any New Jersey banking institution covered by GUDPA and (ii) in short-term obligations of New Jersey government agencies and entities outlined in Local Finance Board 2017-24 which have (A) a final maturity date that is not longer than 12 months from the date of purchase in the case of any funds that are subject to the General Bonds Resolution and 397 days of otherwise (but if longer than 12 months, the maturity shall approximate the prospective uses of the funds invested) and (B) a minimum issuer investment grade rating of "A3" or "A-" (or equivalent) by Moody's, Standard and Poor's, or Fitch or a recent bond issue so rated. A rating of the bonds or notes is not required. The phrase "short-term obligations" includes bonds which have a maturity or redemption date of no longer than 12 months from the date of purchase. the Commission jointly purchases such investment with any municipality, county or authority that is authorized to make such investments.

The Passaic Valley Water Commission had the following investments valued at cost, which approximates fair value, at December 31, 2018 and 2017, respectively:

	Carrying	Face	Investme	nt Maturities (in s	years)
Investment Type	<u>Amount</u>	<u>Amount</u>	<u><1</u>	<u>1-5</u>	<u>>5</u>
<u>2018</u>					
Certificates of Deposit	5,000,000	5,000,000	5,000,000		
Government and Other Bonds	15,316,100	15,318,440	15,318,440		
Donas	13,310,100	13,310,110	13,310,440		
	20,316,100	20,318,440	20,318,440		
<u>2017</u>					
Government and Other					
Bonds	19,237,881	19,239,376	<u>19,239,376</u>		
	19,237,881	19,239,376	19,239,376	-	
	19,237,881 19,237,881	19,239,376 19,239,376	19,239,376 19,239,376		

NOTE 4. <u>INVESTMENTS</u>, (continued)

Interest Rate Risk

The Commission has a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. However, New Jersey Statutes 40A:5-15.1(a) limits the length of time for most investments to 397 days.

Credit Risk

New Jersey Statutes 40A:5-15.1(a) limits municipal investment maturities to those specified in the Statutes. The type of allowance investments are Bonds of the United States of America or the local unit or school districts of which the local unit is part of: obligations of federal agencies not exceeding 397 days; government money market mutual funds; the State of New Jersey Cash Management Plan; local government investment pools; municipal notes; or repurchase of fully collateralized securities.

Concentration of Credit Risk

The Commission places a \$5,000,000 limit on the amount it may invest in any one issuer.

NOTE 5. NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST

The Commission issued bonds in 2017 through the Trust to finance various construction and improvement projects. The proceeds of the Bonds are held by the Trust until the Commission expends funds on the project. The Commission then submits for reimbursement these expenditures from the Trust. The following is the remaining amount of funds to be received from the Trust:

	Balance Dec.31, 2017	<u>Issued</u>	Less: Amounts <u>Received</u>	Balance Dec.31, 2018
Project No. 1605002-25A	1,681,214		371,738	1,309,476
Project No. 1605002-25B	21,514,708		4,378,265	17,136,443
Project No. 1605002-25B				
(Prin. Forgiveness)	7,801,983		<u>1,587,711</u>	6,214,272
	<u>30,997,905</u>	<u>0</u>	<u>6,337,714</u>	24,660,191

NOTE 5. NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST, (continued)

	Balance Dec.31, 2016	<u>Issued</u>	Less: Amounts <u>Received</u>	Balance Dec.31, 2017
Project No. 1605002-25A		1,919,884	238,670	1,681,214
Project No. 1605002-25B		21,840,559	325,851	21,514,708
Project No. 1605002-25B				
(Prin. Forgiveness)		7,920,148	<u>118,165</u>	7,801,983
		31,680,591	<u>682,686</u>	<u>30,997,905</u>

These funds shall be disbursed to the Commission under the terms of its loan agreements with the New Jersey Environmental Infrastructure Trust.

NOTE 6. LONG-TERM DEBT

The Commission has issued and has outstanding the following bonds as of December 31, 2018 and 2017:

			Paid/	
	<u>2017</u>	Issued	Refunded	<u>2018</u>
Series 2001A&B NJ Environmental Infrastructure			*	
Trust Bonds	15,898,728		3,810,737	12,087,991
Series 2002A&B NJ Environmental Infrastructure				
Trust Bonds	850,029		275,610	574,419
Series 2003 Refunding Bonds	18,975,000		3,435,000	15,540,000
Series 2007A&B NJ Environmental Infrastructure				
Trust Bonds	1,491,016		192,187	1,298,829
Series 2009A Revenue Bonds	1,210,000		380,000	830,000
Series 2009B Revenue Bonds	12,185,000			12,185,000
Series 2009C Revenue Bonds	2,810,000		880,000	1,930,000
Series 2010A&B NJ Environmental Infrastructure				
Trust Bonds	2,481,671		192,723	2,288,948
Series 2014 Revenue Bonds	18,150,000		820,000	17,330,000
Series 2015 Refunding Bonds	8,975,000		980,000	7,995,000
Series 2017 NJ Environmental Infrastructure				
Trust Bonds	23,760,443			23,760,443
Series 2017A Refunding Bonds	1,925,000			1,925,000
Series 2017B Refunding Bonds	16,000,000		405,000	15,595,000
Net Carrying Amount of Debt	124,711,887	_0	11,371,257	113,340,630
Current Portion	11,371,257			12,233,872
Long-Term Portion	113,340,630			101,106,758
	124,711,887			113,340,630

NOTE 6. LONG-TERM DEBT, (continued)

			Paid/	
	<u>2016</u>	<u>Issued</u>	<u>Refunded</u>	<u>2017</u>
Series 2001A&B NJ Environmental Infrastructure				
Trust Bonds	19,616,969		3,718,241	15,898,728
Series 2002A&B NJ Environmental Infrastructure				
Trust Bonds	1,206,681		356,652	850,029
Series 2003 Refunding Bonds	22,245,000		3,270,000	18,975,000
Series 2007A&B NJ Environmental Infrastructure				
Trust Bonds	1,675,667		184,651	1,491,016
Series 2007C Refunding Bonds	335,000		335,000	0
Series 2009A Revenue Bonds	3,535,000		2,325,000	1,210,000
Series 2009B Revenue Bonds	12,185,000			12,185,000
Series 2009C Revenue Bonds	16,900,000		14,090,000	2,810,000
Series 2010A&B NJ Environmental Infrastructure				
Trust Bonds	2,664,394		182,723	2,481,671
Series 2014 Revenue Bonds	18,945,000		795,000	18,150,000
Series 2015 Refunding Bonds	9,600,000		625,000	8,975,000
Series 2017 NJ Environmental Infrastructure				
Trust Bonds		23,760,443		23,760,443
Series 2017A Refunding Bonds		1,925,000		1,925,000
Series 2017B Refunding Bonds		16,000,000	 	16,000,000
Net Carrying Amount of Debt	<u>108,908,711</u>	41,685,443	<u>25,882,267</u>	124,711,887
Current Portion	10,657,268			11,371,257
Long-Term Portion	98,251,443			113,340,630
•	108,908,711			124,711,887

Presented below is a summary of debt service requirements to maturity.

Year	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019	12,233,872	3,994,879	16,228,751
2020	12,984,094	3,524,837	16,508,931
2021	13,483,324	3,014,705	16,498,029
2022	9,723,205	2,529,335	12,252,540
2023	5,008,146	2,144,229	7,152,375
2024	5,081,534	1,984,994	7,066,528
2025	5,271,535	1,815,810	7,087,345
2026-2030	23,098,941	6,347,894	29,446,835
2031-2035	12,839,056	3,001,960	15,841,016
2036-2040	8,464,056	835,567	9,299,623
2041-2045	4,294,055		4,294,055
2046	<u>858,812</u>		858,812
	<u>113,340,630</u>	<u>29,194,210</u>	<u>142,534,840</u>

NOTE 6. LONG-TERM DEBT, (continued)

Series 2001A&B NJ Environmental Infrastructure Trust Bonds

In 2001, the Commission implemented major capital improvements at its Little Falls Treatment Plant ("the Project") to comply with the Safe Drinking Water Act ("SDWA"). The Commission initially funded this project with two loans from the New Jersey Environmental Infrastructure Trust ("NJEIT").

The first loan (Series 2001A) was for \$7,445,600, of which \$3,865,600 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. The remaining portion of the 2001A loan was a \$3,865,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2018, the Trust and Fund portions payable were as follows:

	Series 20	001A (Project S34	0322-02)	
	Trust P	ortion	Fund Portion	
Year	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
2019	247,387	38,410	199,217	485,014
2020	256,997	25,866	197,220	480,083
2021	<u>271,496</u>	<u>13,287</u>	<u>198,668</u>	483,451

The second loan (Series 2001B) was for \$58,367,600, of which \$30,302,600 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. The remaining portion of the 2001B loan was a \$28,065,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

77,563

595,105

1,448,548

At December 31, 2018, the Trust and Fund portions payable were as follows:

775,880

	Series 20	01B (Project 1605	002-005)	
	Trust P	ortion	Fund Portion	
<u>Year</u>	<u>Principal</u>	<u>Interest</u>	Principal	<u>Tota</u> l
2019	1,926,739	300,207	1,552,796	3,779,742
2020	2,022,684	202,488	1,551,964	3,777,136
2021	2,114,811	<u>103,497</u>	<u>1,548,011</u>	3,766,319
	<u>6,064,234</u>	<u>606,192</u>	<u>4,652,771</u>	11,323,197

NOTE 6. LONG-TERM DEBT, (continued)

Series 2002A&B Environmental Infrastructure Trust Bonds

Due to unanticipated cost increases in the Project, the Commission requested and received additional funding from the NJEIT in the form of two additional loans. These loans were issued in December 2002 and are due August 21, 2021.

The first loan (Series 2002A) was for \$8,227,632, of which \$4,227,632 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. This Fund Loan was adjusted \$1,046,046 by the NJ Bureau of Administration and Management for the remaining unspent portion of the Project (adjusted from the backend of the loan). The remaining portion of the 2002A loan was a \$4,000,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

At December 31, 2018, the Trust and Fund portions were as follows:

	Serie	s 2002A (Project 0	05-1)	
	Trust Po	ortion	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	Principal	<u>Total</u>
2019	114,875	33,075		147,950
2020	123,774	25,894		149,668
2021	132,112	18,198		150,310
2022	<u> 140,516</u>	10,010		<u> 150,526</u>
	<u>511,277</u>	<u>87,177</u>	<u>0</u>	<u>598,454</u>

The second loan (Series 2002B) was for \$1,054,281, of which \$539,281 is a non-interest bearing Fund Loan payable in semi-annual installments and due August 1, 2021. This Fund Loan was adjusted \$138,493 by the NJ Bureau of Administration and Management for the remaining unspent portion of the Project (adjusted from the backend of the loan). The remaining portion of the 2001B loan was a \$515,000 Trust Loan payable in semi-annual installments and due August 1, 2021.

NOTE 6. LONG-TERM DEBT, (continued)

Series 2002A&B Environmental Infrastructure Trust Bonds, (continued)

At December 31, 2018, the Trust and Fund portions were as follows:

	Seri	es 2002B (Project	02-1)	
	Trust Po	ortion	<u>Fund Portion</u>	
Year	Principal	<u>Interest</u>	Principal	<u>Total</u>
2019	14,528	4,150		18,678
2020	13,810	3,239		17,049
2021	17,791	2,345		20,136
2022	<u>17,013</u>	1,248		<u>18,261</u>
	<u>63,142</u>	<u>10,982</u>	<u>0</u>	<u>74,124</u>

Series 2003 Water Supply System Revenue Refunding Bonds

On February 15, 2004, the Commission issued Series 2003 Water Supply System Revenue Refunding Bonds in the amount of \$35,880,000 for: (i) the retirement and refunding of 1993 Water Supply Revenue Refunding Bonds; (ii) the funding of the Bond Reserve Requirement; and (iii) costs of issuance.

At December 31, 2018, the principal and interest outstanding on the Series 2003 Bonds was as follows:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019	3,605,000	777,000	4,382,000
2020	3,785,000	596,750	4,381,750
2021	3,975,000	407,500	4,382,500
2022	4,175,000	208,750	4,383,750
	<u>15,540,000</u>	<u>1,990,000</u>	<u>17,530,000</u>

NOTE 6. LONG-TERM DEBT, (continued)

Series 2007A&B NJ Environmental Infrastructure Trust Bonds

On November 9, 2007, the Commission funded the improvements to New Jersey Environmental Infrastructure Trust \$3,615,780. These bonds were issued for the purpose of: (i) the cleaning and lining water mains in Paterson; (ii) a water transmission main in Lodi; (iii) the retirement of the outstanding Series 2001A&B and Series 2002A&B Bonds (Trust portion only, adjusted for the remaining unspent portion via savings credit); (iv) the funding of the Bond Reserve Requirement; and (v) costs of issuance.

At December 31, 2018, the outstanding principal and interest on the Series 2007A&B NJEIT Bonds is as follows:

Series 2007A&B				
	Trust	Portion	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
2019	65,000	32,038	123,065	220,103
2020	70,000	29,438	126,109	225,547
2021	75,000	26,638	128,899	230,537
2022	75,000	22,888	124,143	222,031
2023	80,000	19,138	76,613	175,751
2024	85,000	15,738		100,738
2025	85,000	11,913		96,913
2026	90,000	8,088		98,088
2027	95,000	<u>4,038</u>		<u>99,038</u>
	720,000	169,917	<u>578,829</u>	1,468,746

NOTE 6. <u>LONG-TERM DEBT</u>, (continued)

Series 2009A, B & C Water Supply System Revenue Bonds

On December 15, 2009, the Commission issued Series 2009A, B & C Water Supply System Revenue Bonds in the amount of \$38,500,000 to finance: (1) various capital improvements to the Commission's System, including paying the acquisition price of an easement; (2) deposits to the Commission's Bonds Reserve Fund, Operating Fund Reserve Account and Renewal and Extension Fund to increase the amounts therein to amounts equal to the Bond Reserve Requirement, the Operating Fund Reserve Account Requirement, and the System Reserve Requirement, respectively; and (3) the payment of the costs associated with the issuance of such Bonds. On September 27, 2017, the Series 2009A and 2009C bonds were partially refunded with the issuance of Series 2017A and 2017B Water Supply Refunding Bonds.

At December 31, 2018, the outstanding principal and interest on the Series 2009A, B & C Water Supply System Revenue Bonds is as follows:

	Series 2	2009A	Series	2009B	Series 2	2009C	
Year	Principal	<u>Interest</u>	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019	405,000	47,775		945,080	935,000	128,088	2,460,943
2020	425,000	25,500		945,080	995,000	69,650	2,460,230
2021				945,080			945,080
2022				945,080			945,080
2023				945,080			945,080
2024				945,080			945,080
2025			565,000	945,080			1,510,080
2026			595,000	902,309			1,497,309
2027			620,000	857,268			1,477,268
2028			650,000	810,334			1,460,334
2029			685,000	761,129			1,446,129
2030			720,000	709,274			1,429,274
2031			755,000	652,970			1,407,970
2032			795,000	593,929			1,388,929
2033			835,000	531,760			1,366,760
2034			875,000	466,463			1,341,463
2035			920,000	398,038			1,318,038
2036			965,000	326,094			1,291,094
2037			1,015,000	250,631			1,265,631
2038			1,070,000	171,258			1,241,258
2039			1,120,000	<u>87,584</u>			1,207,584
	<u>830,000</u>	<u>73,275</u>	<u>12,185,000</u>	<u>14,134,601</u>	<u>1,930,000</u>	<u>197,738</u>	<u>29,350,614</u>

NOTE 6. LONG-TERM DEBT, (continued)

Series 2010A&B NJ Environmental Infrastructure Trust Bonds

On October 5, 2010 and November 23, 2010, the Commission funded various improvements through the New Jersey Environmental Infrastructure Trust in the amount of \$5,390,000. These bonds were issued to provide for, among other things (1) the financing of costs of renovations, additions and improvements to the System; including specifically (i) cleaning and lining over 22,000 linear feet of 6", 8" and 12" water mains in the City of Passaic; (ii) approximately 5,100 linear feet of new 12" ductile iron water main to improve the hydraulics of their distribution system; and (iii) replacement of approximately 3,000 linear feet of 12" water main; (2) to provide security for loan(s) from the New Jersey Environmental Infrastructure Trust; and (3) the payment of the costs associated with the issuance of such bonds. Of this \$5,390,000, \$1,357,500 of principal was forgiven by a grant through the American Recovery and Reinvestment Act ("ARRA") of 2009. On April 12, 2013, \$335,000 of the trust loan was deobligated and used to defease a portion of the Series 2010B Bonds.

At December 31, 2018, the outstanding principal and interest on the Series 2010A&B NJEIT Bonds is as follows:

		Series 2010A&B		
	<u> </u>	<u>Portion</u>	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	Principal	<u>Total</u>
2019	125,000	81,500	72,723	279,223
2020	130,000	75,250	72,723	277,973
2021	135,000	68,750	72,723	276,473
2022	145,000	62,000	72,723	279,723
2023	150,000	54,750	72,723	277,473
2024	160,000	47,250	72,723	279,973
2025	165,000	39,250	72,723	276,973
2026	175,000	31,000	72,723	278,723
2027	180,000	22,250	72,723	274,973
2028	190,000	13,250	4,441	207,691
2029	<u>75,000</u>	<u>3,750</u>		<u> 78,750</u>
	<u>1,630,000</u>	<u>499,000</u>	<u>658,948</u>	<u>2,787,948</u>

NOTE 6. LONG-TERM DEBT, (continued)

Series 2014 Water Supply System Revenue Bonds

On June 16, 2014, the Commission issued Series 2014 Water Supply System Revenue Bonds in the amount of \$20,470,000 to finance: (1) various capital improvements to the Commission's water treatment and distributing system, including, among other things, construction and replacement of water supply system components, including cleaning and lining of water lines; main, valve and meter replacements; equipment upgrades to the water plant; acquisition of vehicles and equipment; dam improvements; improvements to pump station systems and hydro-turbine generators; design and project costs for water main replacements; upgrades to instrumentation and control systems; and costs related thereto; and (2) the payment of the costs associates with the issuance of such bonds.

At December 31, 2018, the outstanding principal and interest of the Series 2014 Bonds is as follows:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019	845,000	731,438	1,576,438
2020	875,000	697,637	1,572,637
2021	910,000	662,638	1,572,638
2022	955,000	617,137	1,572,137
2023	995,000	578,938	1,573,938
2024	1,045,000	529,187	1,574,187
2025	1,095,000	476,938	1,571,938
2026	1,150,000	422,187	1,572,187
2027	1,210,000	364,688	1,574,688
2028	1,245,000	326,875	1,571,875
2029	1,290,000	286,413	1,576,413
2030	1,350,000	221,912	1,571,912
2031	1,400,000	176,350	1,576,350
2032	1,445,000	127,350	1,572,350
2033	_1,520,000	<u> 55,100</u>	<u>1,575,100</u>
	<u>17,330,000</u>	<u>6,274,788</u>	<u>23,604,788</u>

NOTE 6. LONG-TERM DEBT, (continued)

Series 2015 Water Supply Refunding Bonds

On November 5, 2015, the Commission issued Series 2015 Water Supply Refunding Bonds in the amount of \$10,195,000 to finance: (i) the retirement and refunding of the Series 2005 Water Supply System Revenue Refunding Bonds and the Series 2007C Water Supply System Revenue Bonds; (ii) the funding of the Bond Reserve requirement; and (iii) costs of issuance.

At December 31, 2018, the outstanding principal and interest of the Series 2015 Bonds is as follows:

<u>Year</u>	Principal	<u>Interest</u>	<u>Total</u>
2019	1,020,000	371,200	1,391,200
2020	1,065,000	330,400	1,395,400
2021	1,110,000	277,150	1,387,150
2022	1,175,000	221,650	1,396,650
2023	730,000	162,900	892,900
2024	755,000	126,400	881,400
2025	800,000	88,650	888,650
2026	845,000	48,650	893,650
2027	<u>495,000</u>	<u> 14,850</u>	509,850
	<u>7,995,000</u>	<u>1,641,850</u>	<u>9,636,850</u>

Series 2017 New Jersey Environmental Infrastructure Trust Bonds

On June 19, 2017, the Commission funded two projects, \$1,919,884 (Project No. 1605002-025A) and \$29,760,707 (Project No. 1605002-025B), through the New Jersey Environmental Infrastructure Trust through the issuance of Series 2017 Bonds. Of the \$29,760,707, \$7,920,148 of principal was forgiven by a grant through the U.S. Department of Housing and Urban Development, Hurricane Sandy Community Development Bond Grant: Disaster Recovery Grant.

NOTE 6. LONG-TERM DEBT, (continued)

At December 31, 2018, the outstanding principal and interest of the Series 2017 NJEIT Bonds is as follows:

Series 2017 New Jersey Environmental Infrastructure Trust Bonds, (continued)

	Series	s 2017	
Year	1605002-025A	1605002-025-B	
	Principal	Principal Principal	<u>Total</u>
2019	46,262	526,279	572,541
2020	69,394	789,418	858,812
2021	69,393	789,418	858,811
2022	69,394	789,418	858,812
2023	69,393	789,417	858,810
2024	69,393	789,418	858,811
2025	69,394	789,418	858,812
2026	69,393	789,418	858,811
2027	69,393	789,417	858,810
2028	69,394	789,418	858,812
2029	69,393	789,418	858,811
2030	69,393	789,418	858,811
2031	69,394	789,417	858,811
2032	69,394	789,418	858,812
2033	69,393	789,418	858,811
2034	69,394	789,418	858,812
2035	69,393	789,417	858,810
2036	69,393	789,418	858,811
2037	69,394	789,418	858,812
2038	69,393	789,418	858,811
2039	69,393	789,417	858,810
2040	69,394	789,418	858,812
2041	69,393	789,418	858,811
2042	69,393	789,418	858,811
2043	69,394	789,417	858,811
2044	69,393	789,418	858,811
2045	69,393	789,418	858,811
2046	69,394	<u>789,418</u>	858,812
	<u>1,919,884</u>	21,840,559	23,760,443

NOTE 6. LONG-TERM DEBT, (continued)

Series 2017A&B Water Supply Refunding Bonds

On September 27, 2017, the Commission issued Series 2017A&B Water Supply Refunding Bonds in the amount of \$1,925,000 and \$16,000,000 to (1) advance refund a portion of the Commission's outstanding Water Supply System Revenue Bonds, Series 2009A in the aggregate principal amount of \$1,965,000; (2) advance refund a portion of the Commission's outstanding Water Supply System Revenue Bonds, Series 2009C in the aggregate principal amount of \$13,260,000; (3) fully fund the Bond Reserve Fund equal to the Bond Reserve Requirement; and (4) pay for certain costs associated with the issuance of these bonds.

At December 31, 2018, the outstanding principal and interest on the Series 2017A&B Bonds is as follows:

	Series 2017A		Series 2017B		
<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2019		91,750	410,000	413,168	501,750
2020		91,750	415,000	405,895	506,750
2021	450,000	91,750	1,485,000	397,873	2,026,750
2022	470,000	73,750	1,515,000	366,822	2,058,750
2023	490,000	50,250	1,555,000	333,173	2,095,250
2024	515,000	25,750	1,590,000	295,589	2,130,750
2025			1,630,000	253,979	1,630,000
2026			1,675,000	209,333	1,675,000
2027			1,720,000	161,780	1,720,000
2028			1,775,000	111,229	1,775,000
2029			1,825,000	57,287	1,825,000
	<u>1,925,000</u>	<u>425,000</u>	15,595,000	<u>3,006,128</u>	20,951,128

NOTE 7. CAPITALIZED LEASE PAYABLE - LODI WATER SYSTEM

In July of 1997, a 30 year lease agreement between the Commission and the Borough of Lodi took effect. The lease agreement conveyed the real and personal property, plants, structures, including reservoirs, pumping stations, water distribution systems, sources of water supplies, connections, rights of flowage or diversion and all other rights therein owned by Lodi in connection with its water distribution system (hereinafter collectively referred to as the System) to the Commission. The lease also requires the Commission to manage, operate and maintain the System in an efficient and economical manner in accordance with its terms and otherwise in accordance with prudent industry and utility practices.

NOTE 7. CAPITALIZED LEASE PAYABLE - LODI WATER SYSTEM., (continued)

The lease required payments to be made of \$3,200,000 in 1997, \$2,500,000 in 1998 and \$750,000 in 1999, followed by a succession of annual payments beginning in the year 2001 of \$45,000 rising to approximately \$97,000 in the year 2027.

The lease also requires the Commission to make capital expenditures and improvements to the System in each year the lease is in effect beginning with approximately \$95,000 required in 1997 and approximately \$103,000 required in 1998, and increasing each year by various amounts to a level of approximately \$250,000 required in the year 2026. As of December 31, 2008, the Commission has expended in excess of the required capital improvements.

The lease contains options for the Borough of Lodi to terminate the lease after either ten (10) years or after twenty (20) years by paying the Commission an amount sufficient to pay or defease the outstanding principal amount and premium, if any, of the 1997A Bonds then outstanding. The lease also requires the Borough of Lodi to reimburse to Commission for all capital expenditures upon termination.

Total future minimum lease payments under lease obligations at December 31, 2018 was as follows:

Required	Present	Present Value
Lodi Lease	Value	of Lodi Lease
Payments	<u>Factor</u>	<u>Payable</u>
76,609	95.24%	72,961
78,907	90.70%	71,571
81,274	86.38%	70,208
83,712	82.27%	68,870
86,224	78.35%	67,559
88,811	74.62%	66,272
91,475	71.07%	65,010
94,219	67.68%	63,771
97,046	64.46%	62,557
		608,779
		76,609
		<u>532,170</u>
		<u>608,779</u>
	Lodi Lease <u>Payments</u> 76,609 78,907 81,274 83,712 86,224 88,811 91,475 94,219	Lodi Lease Value Payments Factor 76,609 95.24% 78,907 90.70% 81,274 86.38% 83,712 82.27% 86,224 78.35% 88,811 74.62% 91,475 71.07% 94,219 67.68%

NOTE 8. PENSION PLAN

<u>Description of Plans</u>:

Commission employees participate in one of the two contributory, defined benefit public employee retirement systems: the State of New Jersey Public Employees' Retirement System (PERS) or the Defined Contribution Retirement Program (DCRP), a tax-qualified defined contribution money purchase pension plan under Internal Revenue Code (IRC) 401(a).

Public Employees' Retirement System (PERS)

Plan Description

The State of New Jersey Public Employees' Retirement System (PERS) is a cost-sharing multiple-employer defined benefit pension plan administered by the State of New Jersey, Division of Pensions and Benefits (the "Division"). For additional information about the PERS, please refer to the Division's Comprehensive Annual Financial Report (CAFR) which can be found at www.state.nj.us/treasury/pensions/annrpts.shtml.

Benefits Provided

The vesting and benefit provisions are set by N.J.S.A. 43:15A. PERS provides retirement, death and disability benefits. All benefits vest after ten years of service, except for medical benefits, which vest after 25 years of service or under the disability provisions of PERS. The following represents the membership tiers for PERS:

Tier Definition

- 1 Members who were enrolled prior to July 1, 2007
- 2 Members who were eligible to enroll on or after July 1, 2007 and prior to November 2, 2008
- 3 Members who were eligible to enroll on or after November 2, 2008 and prior to May 22, 2010
- 4 Members who were eligible to enroll on or after May 22, 2010 and prior to June 28, 2011
- 5 Members who were eligible to enroll on or after June 28, 2011

Service retirement benefits of 1/55th of final average salary for each year of service credit is available to Tiers 1 and 2 members upon reaching age 60 and to Tier 3 members upon reaching age 62. Service retirement benefits of 1/60a of final average salary for each year of service credit is available to Tier 4 members upon reaching age 62 and to Tier 5 members upon reaching age 65. Early retirement benefits are available to Tiers 1 and 2 members before reaching age 60, to Tiers 3 and 4 before age 62 with 25 or more years of service credit and Tier 5 with 30 or more years of service credit

NOTE 8. PENSION PLAN, (continued)

Benefits Provided, (continued)

before age 65. Benefits are reduced by a fraction of a percent for each month that a member retires prior to the age at which a member can receive full early retirement benefits in accordance with their respective tier. Tier 1 members can receive an unreduced benefit from age 55 to age 60 if they have at least 25 years of service. Deferred retirement is available to members who have at least 10 years of service credit and have not reached the service retirement age for the respective tier.

Defined Contribution Retirement Program

Prudential Financial jointly administers the DCRP investments with the NJ Division of Pensions and Benefits. If an employee is ineligible to enroll in the PERS or PFRS, the employee may be eligible to enroll in the DCRP. DCRP provides eligible members with a tax-sheltered, defined contribution retirement benefit, along with life insurance and disability coverage. Vesting is immediate upon enrollment for members of the DCRP.

The State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, issues publicly available financial reports that include the financial statements and required supplementary information of the DCRP. The financial reports may be obtained by writing to the State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, PO Box 295, Trenton, New Jersey, 08625-0295.

Employers are required to contribute at an actuarially determined rate. Employee contributions are based on percentages of 5.50% for DCRP of employees' annual compensation, as defined. The DCRP was established July 1, 2007, under the provisions of Chapter 92, P.L. 2007 and expanded under the provisions of Chapter 89, P.L. 2008. Employee contributions for DCRP are matched by a 3% employer contribution.

Contribution Requirements

The contribution policy is set by laws of the State of New Jersey and, in most retirement systems, contributions are required by active members and contributing employers. Plan member and employer contributions may be amended by State of New Jersey legislation. The pension funds provide for employee contributions based on 5.5% for PERS. This amount will increase to 6.5% plus an additional 1% phased in over 7 years beginning 2012 of the employee's annual compensation, as defined by law. Employers are required to contribute at an actuarially determined rate in all

NOTE 8. <u>PENSION PLAN</u>, (continued)

Funds. The actuarially determined employer contribution includes funding for cost-ofliving adjustments and noncontributory death benefits in the PERS. In the PERS, the employer contribution includes funding for post-retirement medical premiums.

Annual Pension Costs (APC)

Per the requirements of GASB Statement No. 27 for the year ended June 30, 2012 for PERS, which is a cost sharing multi-employer defined benefit pension plan, the annual pension cost equals contributions made. PERS employer contributions are made annually by the Commission to the pension system in accordance with Chapter 114, P.L. 1997. In the DCRP, which is a defined contribution plan, member contributions are matched by a 3% employer contribution.

Three Year Trend Information for PERS				
	Annual	Percentage	Net	
Year	Pension	of APC	Pension	
Funding	Cost (APC)	Contributed	Obligation	
12/31/18	\$1,698,090	4.59%	\$36,972,148	
12/31/17	1,575,745	3.51%	44,856,005	
12/31/16	1,547,782	2.81%	55,154,227	

Three Yea	ir Trend Information DCRP
Year	DCRP
Funding	Contributions
12/31/18	\$292,268
12/31/17	197,439
12/31/16	224,564

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68

Public Employees Retirement System (PERS)

At December 31, 2018 and 2017, the Commission reported a liability of \$36,972,148 and \$44,856,005, respectively, for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2018, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Commission's proportion of the net pension liability was based on a projection of the Commission's long-term share of contributions to the pension plan relative to the projected contributions of all participating governments, actuarially determined. At June 30, 2018, the Commission's proportion was 0.0.1877759466 percent, which was an increase of 0.0049177172 percent from its proportion measured as of June 30, 2017.

NOTE 8. <u>PENSION PLAN</u>, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

For the years ended December 31, 2018 and 2017, the Commission recognized pension expense of \$3,005,290 and \$4,388,129, respectively. At December 31, 2018, the Commission reported deferred outflows of resources and deferred inflows of resources related to PERS from the following sources:

	<u>2018</u>	<u>2017</u>
Deferred Outflows of Resources:		
Changes of assumptions	\$6,092,398	\$9,036,939
Net difference between projected and actual earnings on pension plan investments Changes in proportion and differences between the Commission's contributions and proportionate share	705,064	1,361,643
of contributions	2,596,097	3,748,841
Commission contributions subsequent to the measurement	2,390,097	5,740,041
Date	1,954,250	1,926,140
Total	<u>\$11,347,809</u>	<u>\$16,073,563</u>
Deferred Outflows of Resources: Net difference between projected and actual earnings		
on pension plan investments	\$12,359,167	\$9,003,808
Changes in proportion and differences between	\$12,339,107	\$9,003,000
Commission	912,159	
contributions and proportionate share of contributions Other deferred pension adjustments	333,975	333,974
Total		
Total	<u>\$13,605,301</u>	<u>\$9,337,782</u>

NOTE 8. PENSION PLAN, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Amounts reported as deferred outflows of resources related to pensions resulting from contributions subsequent to the measurement date (June 30, 2018) will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions (excluding changes in proportion) will be recognized in pension expense as follows:

	<u>2018</u>	<u>2017</u>
Year ended December 31:		
2018	\$	\$1,055,954
2019	256,606	1,593,460
2020	(355,274)	965,555
2021	(2,547,605)	(1,284,191)
2022	(2,208,304)	(936,004)
2023	(707,128)	, , ,

Changes in Proportion

The previous amounts do not include employer specific deferred outflows of resources and deferred inflows of resources related to changes in proportion. These amounts should be recognized (amortized) by each employer over the average of the expected remaining service lives of all plan members, which is 5.63, 5.48, 5.57, 5.72 and 6.44 years for 2018, 2017, 2016, 2015 and 2014 amounts, respectively.

Additional Information

Local Group Collective balances at December 31, 2018 and 2017 are as follows:

	Dec. 31, 2018	Dec. 31, 2017
Collective deferred outflows of resources	\$4,684,852,302	\$6,424,455,842
Collective deferred inflows of resources	7,646,736,226	5,700,625,981
Collective net pension liability	19,689,501,539	23,278,401,588
Commission's Proportion	0.1877759468%	0.1926936638%

NOTE 8. PENSION PLAN, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Actuarial Assumptions

The collective total pension liability for the June 30, 2018 measurement date was determined by an actuarial valuation as of July 1, 2017, which rolled forward to June 30, 2018. This actuarial valuation used the following assumptions, applied to all periods in the measurement.

Inflation 2.25 Percent

Salary Increases:

Through 2026 1.65-4.15 Percent (based on age)
Thereafter 2.65-5.15 Percent (based on age)

Investment Rate of Return 7.00 Percent

The actuarial assumptions used in the June 30, 2017 valuation were based on the results of an actuarial experience study for the period July 1, 2011 to June 30, 2014. It is likely that future experience will not exactly conform to these assumptions. To the extent that actual experience deviates from these assumptions, the emerging liabilities may be higher or lower than anticipated. The more the experience deviates, the larger the impact on future financial statements.

Mortality Rates

Pre-retirement mortality rates were based on the RP-2000 Employee Pre-retirement Mortality Table for male and female active participants. For State employees, mortality tables are set back 4 years for males and females. For local employees, mortality tables are set back 2 years for males and 7 years for females. In addition, the tables provide for future improvements in mortality from the base year of 2013 using a generational approach based on the Conduent modified 2014 projection scale. Post-retirement mortality rates were based on the RP-2000 Combined Healthy Male and Female Mortality Tables (setback 1 year for males and females) for service retirements and beneficiaries of former members. In addition, the tables for service retirements and beneficiaries of former members provide for future improvements in mortality from 2012 to 2013 using Projection Scale AA and using a generational approach based on the Conduent 2014 projection scale thereafter. Disability retirement rates used to value disabled retirees were based on the RP-2000 Disabled Mortality Table (set back 3 years for males and set forward 1 year for females).

NOTE 8. PENSION PLAN, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Long-Term Rate of Return

In accordance with State statute, the long-term expected rate of return on plan investments (7.00% at June 30, 2018) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in PERS's target asset allocation as of June 30, 2018 are summarized in the following table:

Asset Class	Target <u>Allocation</u>	Long-Term Expected Real <u>Rate of Return</u>
Risk Mitigation Strategies	5.00%	5.51%
Cash equivalents	5.50%	1.00%
U.S. Treasuries	3.00%	1.87%
Investment grade credit	10.00%	3.78%
High yield	2.50%	6.82%
Global diversified credit	5.00%	7.10%
Credit oriented hedge funds	1.00%	6.60%
Debt related private equity	2.00%	10.63%
Debt related real estate	1.00%	6.61%
Private real asset	2.50%	11.83%
Equity related real estate	6.25%	9.23%
U.S. equity	30.00%	8.19%
Non-U.S. developed markets equity	11.50%	9.00%
Emerging markets equity	6.50%	11.64%
Buyouts/venture capital	8.25%	13.08%

NOTE 8. PENSION PLAN, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Discount Rate

The discount rate used to measure the total pension liability was 5.66% as of June 30, 2018. This single blended discount rate was based on the long-term expected rate of return on pension plan investments of 7.00% and a municipal bond rate of 3.87% as of June 30, 2018 based on the Bond Buyer GO 20-Bond Municipal Bond Index, which includes tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made based on the contribution rate in the most recent fiscal year. The State employer contributed 50% of the actuarially determined contributions and the local employers contributed 100% of their actuarially determined contributions. Based on those assumptions, the plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members through June 30, 2046. Therefore, the long-term expected rate of return on plan investments was applied to projected benefit payments through June 30, 2046 and the municipal bond rate was applied to projected benefit payments after that date in determining the total pension liability.

Sensitivity of the Collective Net Pension Liability to Changes in the Discount Rate

The following presents the collective net pension liability of the participating employers as of June 30, 2018, respectively, calculated using the discount rate as disclosed above as well as what the collective net pension liability would be if it was calculated using a discount rate that is 1-percentage point lower or 1- percentage-point higher than the current rate:

	June 30, 2018		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>4.66%</u>	<u>5.66%</u>	<u>6.66%</u>
Commission's proportionate share of			
the pension liability	\$46,488,216	\$36,972,148	\$28,988,775

NOTE 8. <u>PENSION PLAN</u>, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

	June 30, 2017		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>4.00%</u>	<u>5.00%</u>	<u>6.00%</u>
Commission's proportionate share of			
the pension liability	\$55,646,918	\$44,856,005	\$35,865,837

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued Financial Report for the State of New Jersey Public Employees Retirement System (PERS). The financial report may be accessed at www.state.nj.us/treasury/pensions.

NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION

On December 15, 2018, the Commission implemented the Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. This statement requires the Commission to calculate their other postemployment benefit obligation using a method similar to the calculation used for pension obligations under GASB Statement No. 68.

The Commission currently vests employees for lifetime prescription drug coverage after 20 years of service and lifetime health benefits after 25 years of service. The Water Commission provides for no post-retirement death benefits. At the age at which the employee may begin to receive retirement benefits under the Water Commission's pension plan, the employee may retire and retain their health insurance coverage. Depending on age and years of service at retirement, the Commission will either contribute 100% for some individuals (and their spouses) or the retiree may have to pay for some or all of the coverage.

NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

Total OPEB Liability

At December 31, 2018 and 2017, the Commission had a liability of \$51,875,814 and \$50,679,840, respectively, for its share of the non-special funding net OPEB liability. The net OPEB liability was measured as of December 31, 2018 and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of that date.

For the year ended December 31, 2018, the Commission recognized OPEB expense of \$3,136,239. At December 31, 2018 and 2017, deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	<u>2018</u>	<u>2017</u>
Deferred Outflows of Resources: Changes of assumptions Net difference between projected and actual earnings	\$ -0-	\$ -0-
on pension plan investments	()	0-
Total	\$ -0-	\$ -0-
Deferred Inflows of Resources:	\$ -0-	۰ ۵
Changes of assumptions Net difference between projected and actual earnings	φ -0-	ф -O-
on pension plan investments		0
Total	<u>\$ -0-</u>	<u>\$ -0-</u>

Amounts reported as deferred outflows of resources related to OPEB resulting from contributions subsequent to the measurement date will be recognized as a reduction of the OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB (excluding changes in proportion) will be recognized in OBE expense as follows:

	<u>2018</u>	<u>2017</u>
Year ended December 31:		
2018	N/A	\$ -0-
2019	-0-	-0-
2020	-0-	-0-
2021	-0-	-0-
2022	-0-	-0-
2023	-0-	-0-
Thereafter	-0-	-0-

NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

Actual Assumptions and Other Inputs

This actuarial valuation used the following actuarial assumptions, applied to all periods in the measurement:

Measurement date:

December 31, 2018

Actuarial valuation date:

December 31, 2018

Actuarial cost method:

Entry Age Normal

Discount rate:

The discount rate used to measure the total OPEB liability was 4.09 percent. Because the plan is unfunded, the plan's projected benefits are discounted back using rates equivalent to Aa 20-year municipal bonds. The GO Bond Buyer Index was used to approximate those yields as of December 31, 2018.

Mortality:

SOA RP 2014 Adjusted to 2006 Total Dataset Headcount-weighted Mortality with Scale MP-2018. Based on recent mortality study performed by the Society of Actuaries. Scale MP-2016 was used for the prior valuation. The recently released mortality tables for governmental employees is under review for potential use in future valuations.

Turnover:

T5 Standard table based on professional judgment

Salary scale:

4.50% based on input from the plan sponsor

Retirement age:

As specified in the following table:

Age at the Beginning of Year	Retiren	ient Rate
· · · · · · · · · · · · · · · · · · ·	25+ years of service	<25 Years of Service
55	50%	0%
56-64	20% per year	0%
65	100%	100%

Professional judgment was used to develop retirement probabilities.

NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

Utilization:

80% based on input from the plan sponsor

Marital Assumption:

60% are assumed married for active population, for

current retirees actual experience used.

Valuation of assets:

N/A

Trend:

Per-capital claims costs are assumed to increase annually at a rate starting at 7% in 2019 and decreasing linearly each year to an ultimate annual increase of 4.5%. Professional judgment was used for anticipated trends were expected to be 2.0% above the inflation

rate.

Per Capita Claims:

Claims were developed by adjusting the underlying medical premiums for the ages of retirees compared to the underlying active populations. The adjustment was done using the morbidity adjustments in Chart 5 from the 2013 Society of Actuaries Study "Health Care Costs from Birth to Death". The retiree pre-65 premiums was \$963.29 for medical per month.

Sensitivity of Net OPEB Liability to Changes in the Discount Rate

The following presents the Commission's proportionate share of the net OPEB liability as of December 31, as well as what the Commission's proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

	December 31, 2018		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>3.09%</u>	<u>4.09%</u>	<u>5.09%</u>
Commission's proportionate share of			· · · · · · ·
Net OPEB liability	\$60,343,097	\$51,875,814	\$45,116,318

NOTE 9. POSTEMPLOYMENT BENEFITS OTHER THAN PENSION, (continued)

		December 31, 2017	
	1%	At Current	1%
	Decrease	Discount Rate	<u>Increase</u>
Commission's proportionate share of			
Net OPEB liability	N/A	\$50,679,840	N/A

Sensitivity of Net OPEB Liability to Changes in the Healthcare Trend Rates:

The following presents the Commission's proportionate share of the net OPEB liability as of December 31, as well as what the Commission's proportionate share of the net OPEB liability would be if it were calculated using a healthcare trend rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

		December 31, 2018	
	1%	Healthcare Cost	1%
	<u>Decrease</u>	Trend Rate	<u>Increase</u>
Commission's proportionate share of Net OPEB liability	\$44,701,022	\$51,875,814	\$61,002,964
		December 31, 2017	
	1%	Healthcare Cost	1%
	Decrease	Trend Rate	<u>Increase</u>
Commission's proportionate share of			
Net OPEB liability	N/A	\$50,679,840	N/A

NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS

The following cash and investment accounts are required by the Commission's bond resolutions:

NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

Current Debt Service

The Commission's 1992 General Bond Resolution states that the Bond Service Requirement equal the amount of unpaid interest or principal, plus, all interest and all principal payable during a fiscal year. At December 31, 2018 and 2017, the amounts required by bond resolution were as follows:

	<u>2018</u>	<u>2017</u>
Cash and Investments on Hand	1,750,098	1,830,699

Debt Service Reserve

The 1992 General Bond Resolution states that the Commission's Bond Reserve Requirement equal the lesser of (i) 10% of the aggregate principal amount of Bonds upon original issuance or (ii) the amount equal to the Maximum Annual Debt Service. In 2005 and 2007, the Commission purchased bond service insurance policies covering the 1992, 2001A&B, 2002A&B, 2003, 2005 and 2007A&B Bonds. As a result, the Commission has amended the applicable bond resolution to allow for the use of insurance to meet it's future debt service requirement. At December 31, 2018, the amounts required by bond resolution were as follows:

	Debt	Maximum
	Service	Bond
	Reserve	Surety
	Requirement	<u>Coverage</u>
Series 2001A&B NJEIT Bonds	1,208,799	4,384,887
Series 2002A&B NJEIT Bonds	57,442	631,874
Series 2003 Refunding Bonds	1,554,000	3,588,000
Series 2007A&B NJEIT Bonds	129,883	250,750
Series 2009A Bonds	83,000	
Series 2009B Bonds	1,218,500	
Series 2009C Bonds	193,000	
Series 2010A&B NJEIT Bonds	228,895	
Series 2014 Bonds	1,576,438	
Series 2015 Refunding Bonds	799,500	
Series 2017A&B Refunding Bonds	1,752,000	

NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

In addition to the insurance policies, the Commission has reserved \$15,663,734 in cash, cash equivalents and investments for the purpose of funding future debt service requirements.

Renewal and Extension Reserve

The 1992 General Bond Resolution states that the Commission's Renewal and Extension Reserve equal the amount reasonably necessary as a reserve for expenses to the System for major repairs, renewals, replacements, extensions, enlargements, improvements or maintenance items of a type not recurring annually or at shorter intervals. At December 31, 2018 and 2017, the amounts required by bond resolution were as follows:

	<u>2018</u>	<u>2017</u>
Cash and Investments on Hand Renewal and Extension Requirement	3,081,582 3,000,000	3,032,504 3,000,000
Excess (Deficit)	<u>81,582</u>	<u>32,504</u>

Operations Reserve

The 1992 General Bond Resolution states that the Commission's Operating Fund Reserve equal an amount necessary to provide one month payment for Operating Expenses for the period beginning on such withdrawal date and ending on a date which is one month subsequent thereto. At December 31, 2018 and 2017, the amounts required by bond resolution were as follows:

	<u>2018</u>	<u>2017</u>
Cash and Investments on Hand	10,154,931	9,658,003

Coverage Covenant

The Commission's 1992 General Bond Resolution also includes a covenant that, among other things, requires the Commission to estimate, make, impose, charge, revise and collect revenues for each fiscal year sufficient (i) to pay all operating expenses of the Commission in each fiscal year, (ii) provide an amount equal to 110% of the aggregate bond service requirement and sinking fund requirement for such fiscal year and (iii) provide an amount so that the Operating Fund Reserve Account and the Renewal and Extension Account are at their respective requirements.

NOTE 10. AMOUNTS REQUIRED BY BOND RESOLUTIONS, (continued)

At December 31, 2018, the bond service coverage ratio was calculated as follows:

	<u>2018</u>	<u>2017</u>
Net Operating Income (including interest and		
Finance charges, excluding depreciation)	35,965,380	34,452,307
Bond Service Requirement	16,228,751	15,805,716
Debt Service Coverage Ratio	2.22	2.18

All principal and interest payments were made on a timely basis during the 2018 fiscal year and through the date of this report.

NOTE 11. COMMITMENTS AND CONTINGENT LIABILITIES

As of December 31, 2018, the Commission's general counsel has advised that there is no pending litigation that would have a material effect on the Commission's financial statements.

The Commission has been named as a defendant or third-party defendant in various claims for damages, and claims by several administrative employees regarding employment, health hazards and pay discrimination. The Commission has also been named as a defendant in a wrongful termination claim relating to the termination of services from a contractor. Management is vigorously defending against these claims and believes the contingency and self-insurance reserve funds should be sufficient to cover any unfavorable decisions.

NOTE 12. RISK MANAGEMENT

The Passaic Valley Water Commission is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Commission currently has Property, Liability, Worker's Compensation, Public Officials Liability and Public Employee Dishonesty insurance purchased through various policies. There has been no significant reduction in insurance coverage from the previous year nor have there been any settlements in excess of insurance coverage. As of December 31, 2018, coverage was as follows:

NOTE 12. RISK MANAGEMENT, (continued)

Property

PVWC Deductible = \$5,000 NJUA/MEL Coverage = \$150,000,000

General/Auto Liability

PVWC Liability SIR = \$250,000 NJUA JIF Coverage = \$50,000 (excess of \$250,000) MEL JIF Coverage = \$700,000 (excess of \$300,000) Munich Re Excess Liability = \$10,000,000 (excess of \$1,000,000) Lexington Excess Liability (PVWC only) = \$10,000,000 (excess of \$11,000,000)

NOTE 13. <u>DEFERRED COMPENSATION PLAN</u>

Employees of the Passaic Valley Water Commission may participate in a deferred compensation plan adopted under the provisions of Internal Revenue Code Section 457 (Deferred Compensation Plans with Respect to Service for State and Local Government). The deferred compensation plan is available to all employees of the Commission. Under the plan, employees may elect to defer a portion of their salaries and avoid paying taxes on the deferred portion until the withdrawal date. The deferred compensation amount is not available for withdrawal by employees until termination, retirement, death, or unforeseeable emergency. The deferred compensation plan is administered by an unrelated financial institution. The employees' contributions to the Plan and all income attributable to those amounts have been transferred to the exclusive benefit of the participating employees and their beneficiaries.

NOTE 14. OTHER MATTERS

The Commission has a lease agreement with the North Jersey District Water Supply Commission/United Water New Jersey Company for the use of an intake pumping station located in Wayne. Rent is \$1 per annum plus an apportioned share, based upon square footage utilized by the Commission, of maintenance, utilities, real estate taxes and fire insurance. The approximate annual cost is \$30,000. The term of the lease is the same term as the Diversion Grant from the State of New Jersey to the North Jersey District Water Supply Commission/United Water New Jersey Company. In the event that the grant is renewed or extended, the term of the lease shall also be renewed or extended for a like period of time.

NOTE 14. OTHER MATTERS, (continued)

Storage Tank Project

In 2015, the Commission proposed a three-phase, \$135 million project to build storage tanks at the Stanley M. Levine, New Street and Great Notch reservoirs in response to federal guidelines. All three reservoirs are located in or near public parks and, since the project's initial proposal, there has been public suggestion to find alternatives. In response, the Commission is exploring a joint project with the City of Newark to explore the feasibility of interconnecting the Great Notch and Cedar Grove Reservoirs for serving both PVWC's and the City of Newark's distribution systems while bringing both systems into compliance with the Administrative Consent Order and meeting the requirements of the Safe Drinking Water Act. The tank project at the Levine reservoir, located in the Great Falls Historic District and on the edge of the national park, is currently stalled while the site undergoes a federal historical review.

NOTE 15. DESIGNATION OF UNRESTRICTED NET POSITION

The Commission maintains funds that, although may be spent for any lawful purpose by the Commission, have been designated as follows:

	<u>2018</u>	<u>2017</u>
Designated for Self-Insurance	608,084	608,084
Total Designated - Unrestricted	608,084	608,084

The remaining, undesignated portion of the Commission's net position was comprised of the following at December 31, 2018 and 2017:

	<u>2018</u>	<u>2017</u>
OPEB Related Pension Related Available for Use in Future Budgets	(51,875,814) (41,183,890) <u>48,056,393</u>	(50,679,840) (40,046,364) <u>47,577,862</u>
	(45,003,311)	(43,148,342)

NOTE 16. SUBSEQUENT EVENTS

The Commission has evaluated subsequent events through August 19, 2019, the date which the financial statements were available to be issued and no additional items, except as noted above, were noted for disclosure.

NOTE 17. PRIOR PERIOD ADJUSTMENTS

Net Other Post-Employment Benefits Obligation

At December 31, 2017, the Commission implemented GASB Statement No. 75, Other Post-Employment Benefit (OPEB), and has adjusted the December 31, 2017 balances as follows:

	Balance 12/31/2017 as Previously <u>Reported</u>	Retroactive Adjustments	Balance 12/31/2017 as Restated
Liabilities: Net OPEB Obligation	6,031,863	44,647,977	50,679,840
Net Position: Unrestricted: Undesignated	3,285,785	(44,647,977)	(41,362,192)

St. Joseph's Regional Medical Center Overpayment

In 2019, the Commission discovered billing errors on certain meters for St. Joseph's Regional Medical Center dating back to 2011 in the amount of \$2,312,713. Upon discovering these errors, the Commission immediately issued a refund to St. Joseph's Regional Medical Center for the amount of \$1,952,713 and applied the remaining \$360,000 as a credit to their account. The following prior period adjustment was made to recognize this liability:

	Balance 12/31/2017 as Previously <u>Reported</u>	Retroactive Adjustments	Balance 12/31/2017 as Restated
Liabilities: Due to St. Joseph's Regional Medical Center	-	1,786,150	1,786,150
Net Position: Unrestricted: Undesignated	(41,362,192)*	(1,786,150)	(43,148,342)

^{*}Balance carried forward from previous paragraph.

NOTE 17. PRIOR PERIOD ADJUSTMENTS, (continued)

Fixed Assets and Accumulated Depreciation

In 2018, the Commission performed an inventory of their capital assets and determined retroactive adjustments were required to account for disposed or misclassified assets. As a result, the following prior period adjustments have been made on the 2017 financial statements:

	Balance 12/31/2017		Balance
	as Previously	Retroactive	12/31/2017
	Reported	Adjustments	as Restated
Capital Assets:			
Land	16,434,800	16,336,600	32,771,400
Infrastructure and Improvements	331,249,291	(36,070,596)	295,178,695
Machinery, Vehicles and Equipment	25,146,246	(16,457,944)	8,688,302
Less: Accumulated Depreciation	(209,627,676)	51,338,378	(158,289,298)
Net Position:			
Net Investment in Capital Assets	68,521,016	15,146,438	83,667,454

Required Supplementary Information - Part Π

SCHEDULE RSI-1

PASSAIC VALLEY WATER COMMISSION Required Supplementary Information Schedule of Changes in Net OPEB Liability

	Increase/(Decrease)					
	Total OPEB	Plan Fiduciary	Net OPEB			
	<u>Cost</u>	Net Position	<u>Liability</u>			
Balance at January 1, 2018	\$50,679,840	\$ -	\$50,679,840			
Changes for the year:						
Service cost	1,102,714		1,102,714			
Interest	2,033,325	-	2,033,525			
Difference between expected and						
actual experience	-	<u></u>				
Assumption changes	-	-				
Contributions - employer		1,940,265	(1,940,265)			
Contributions - employee	-	-	-			
Net investment income	-	-	-			
Benefit payments	(1,940,265)	(1,940,265)	•			
Administrative expense	-	-	-			
Other changes	· -	-	-			
Net Changes	<u>1,195,774</u>		1,195,974			
Balance at December 31, 2018	<u>\$51,875,614</u>	\$	<u>\$51,875,814</u>			

Schedule of the Commission's Proportionate Share of the Net Pension Liability PASSAIC VALLEY WATER COMMISSION Public Employees' Retirement System (PERS) Required Supplementary Information Last Five Fiscal Years

		Measur	Measurement Date Ending June 30,	une 30,	
	2018	2017	2016	2015	2014
Commission's Proportion of the Net Pension Liability	0.1877759466%	0.1926936638%	0.1862240656%	0.1800307948%	0.1628908896%
Commission's Proportionate Share of the Net Pension Liability	\$36,972,148	\$44,856,005	\$55,154,227	\$40,413,306	\$30,497,630
Commission's Covered-Employee Payroll	14,479,759	\$13,206,006	\$13,223,975	\$12,797,853	\$12,172,446
Commission's Proportionate Share of the Net Pension Liability as a Percentage of it's Covered-Employee Payroll	255.34%	339.66%	417.08%	315.78	250.55%

However, until a full 10-year trend is compiled, this presentation will only include information for those years for which information is available. This schedule is presented to illustrate the requirement to show information for 10 years. Note:

PASSAIC VALLEY WATER COMMISSION
Required Supplementary Information
Schedule of the Commission's Contributions
Public Employees' Retirement System (PERS)
Last Five Fiscal Years

		Fiscal	Fiscal Year Ended December 31,	er 31,	
	2018	2017	2016	2015	2014
Contractually Required Contribution	\$1,698,090	\$1,575,745	\$1,547,782	\$1,441,276	\$1,286,870
Contributions in Relation to the Contractually Required Contribution	(1,698,090)	(1,575,745)	(1.547.782)	(1,441.276)	(1,286,870)
Contribution Deficiency (Excess)	-0-	-0-	-0-	-0- \$	-0-
Commission's Covered-Employee Payroll	\$14,479,759	\$13,206,006	\$13,223,975	\$12,797,853	\$12,172,446
Contributions as a Percentage of Commission's Covered-Employee Payroll	11.73%	11.93%	11.70%	11.26%	10.57%

However, until a full 10-year trend is compiled, this presentation will only include information This schedule is presented to illustrate the requirement to show information for 10 years. for those years for which information is available. Note:

PASSAIC VALLEY WATER COMMISSION Notes to Required Supplementary Information For the Year ended December 31, 2018

Other Postemployment Benefits

Plan Membership as of December 31, 2018	
Number of Actives with coverage	182
Number of Retirees and Dependents covered	181
1	363
Covered Payroll	\$13,286,011
Total December 31, 2018 OPEB Liability By Active/Inactive	
Active Employees	\$25,377,347
Inactive Participants	26,498,467
Total OPEB Liability	\$51,875,814
Net OPEB Liability as a Percentage of Covered Payroll	390.45%

PASSAIC VALLEY WATER COMMISSION Notes to Required Supplementary Information For the Year ended December 31, 2018 (continued)

Public Employees' Retirement System (PERS)

Changes in Benefit Terms

None

Changes in Assumptions

The calculation of the discount rate used to measure the total pension liability is dependent upon the long-term expected rate of return, and the municipal bond index rate. There was a change in the municipal bond index rate from the prior measurement date to the current measurement date resulting in a change in the discount rate from 5.00% to 5.66%. This change in the discount rate is considered to be a change in actuarial assumptions under GASB No. 68.

Supplementary Schedules

SUPPLEMENTAL SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

FOR THE YEAR ENDED DECEMBER 31, 2018

	,			Restricted			Unrestricted	ricted	
1	Net Investment in Capital Assets	Current Debt Service Reserve	Future Debt Service Reserve	Renewal and Extension Reserve	Operations Reserve	Unemployment Compensation Insurance	Designated	Undesignated	Total
Operating Revenue: Service Agreements Miscellaneous Sale of Scrap								85,350,466 8,194,357 10,274	85,350,466 8,194,357 10,274
Total Operating Revenue		•	4	1		T	=	93,555,097	93,555,097
Operating Expense: Cost of Providing Services Administrative and General Depreciation	11,583,912							46,774,101	46,774,101 13,185,367 11,583,912
Total Operating Expense	11,583,912	t	1	,	,		•	59,959,468	71,543,380
Operating Income	(11,583,912)	,						33,595,629	22,011,717
Non-Operating Revenue (Expense): Interest incone Finance Charges Interest Expense Other Posternployment Benefit Obligation Amortization	(49,362)							1,386,214 953,537 (4,969,532) (1,195,974)	1,386,214 953,537 (4,969,532) (1,195,974)
1	(49,362)		•	3	-	r	ŀ	(3,839,260)	(3,888,622)
Net Income (Loss) Before Transfers	(11,633,274)	1	ŧ	1	,	,		29,756,369	18,123,095
Transfers: Capital Expenditures Bonds Refunded Bond Payments Lease Payments NJEIT Receipts Other Transfers	22,820,242 713,990 10,657,268 41,846 (6,337,714)	(11,748)	3,171,495		496,928	59,031		(22,820,242) (713,990) (10,657,268) (41,846) 6,337,714 (3,715,706)	
Increase/(Decrease) in Net Position	16,262,358	(11,748)	3,171,495	I	496,928	150,031	•	(1,854,969)	18,123,095
Net Position - Jan. 1, 2018, Restated ==	83,667,454	1,389,359	12,492,239	3,000,000	9,658,003	277,232	608,084	(43,148,342)	67,944,029
Net Position - December 31, 2018	99,929,812	1,377,611	15,663,734	3,000,000	10,154,931	336,263	608,084	(45,003,311)	86,067,124

SCHEDULE OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH AND INVESTMENTS UNRESTRICTED AND RESTRICTED ACCOUNTS FOR THE YEAR ENDED DECEMBER 31, 2018

	Construction Accounts	Bond Service Accounts	Bond Reserve Account	Renewal and Extension Account
Cash, Cash Equivalents and Investments - January 1, 2018	161	1,830,669	13,397,967	3,032,504
Cash Receipts:				
Interest on Investments	2	75,695	260,747	49,078
Service Agreements				
Miscellaneous		•		
Finance Charges				
Transfers		16,253,347	2,005,020	
Total Cash Receipts	2	16,329,042	2,265,767	49,078
Cash and Investments Available	163	18,159,711	15,663,734	3,081,582
Cash Disbursements:				
Bond Principal Payments		11,371,258		
Interest Payments		5,038,355		
Operations				
Capital and Other Expenses				
Transfers			, , , , , , , , , , , , , , , , , , , ,	
Total Cash Disbursements		16,409,613	-	
Cash, Cash Equivalents and Investments -				
December 31, 2018	163	1,750,098	15,663,734	3,081,582
	-	-		
Analysis of Balance:				
Cash and Cash Equivalents	163	1,750,098	2,475,134	3,081,582
Investments	-		13,188,600	
	163	1,750,098	15,663,734	3,081,582
Unrestricted	_	-		81,582
Restricted	163	1,750,098	15,663,734	3,000,000
	163	1,750,098	15,663,734	3,081,582

SCHEDULE OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH AND INVESTMENTS UNRESTRICTED AND RESTRICTED ACCOUNTS FOR THE YEAR ENDED DECEMBER 31, 2018

	Operation Reserve Account	Unemployment Insurance Account	General Operating Accounts	Total
Cash, Cash Equivalents and Investments - January 1, 2018	9,658,003	277,232	33,326,787	61,523,323
Cash Receipts:				
Interest on Investments	104,898	6,630	889,164	1,386,214
Service Agreements			92,900,266	92,900,266
Miscellaneous		52,401	6,337,714	6,390,115
Finance Charges			953,537	953,537
Transfers	392,030			18,650,397
Total Cash Receipts	496,928	59,031	101,080,681	120,280,529
Cash and Investments Available	10,154,931	336,263	134,407,468	181,803,852
Cash Disbursements:				
Bond Principal Payments				11,371,258
Interest Payments				5,038,355
Operations			54,886,863	54,886,863
Capital and Other Expenses			24,565,449	24,565,449
Transfers			18,650,397	18,650,397
Total Cash Disbursements	•		98,102,709	114,512,322
Cash, Cash Equivalents and Investments -				
December 31, 2018	10,154,931	336,263	36,304,759	67,291,530
Analysis of Balance:				
Cash and Cash Equivalents	10,154,931	124,263	29,389,259	46,975,430
Investments		212,000	6,915,500	20,316,100
	10,154,931	336,263	36,304,759	67,291,530
Unrestricted		-	36,304,759	36,386,341
Restricted	10,154,931	336,263		30,905,189
	10,154,931	336,263	36,304,759	67,291,530

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018	FY 2018			
	Adopted Rudget	Budget as	Current Year	Excess /	Prior Year
Revenues:				(range)	TACACATA
Service Charges	57,354,089	57,354,089	52,896,343	(4,457,746)	52,144,987
Service Agreements (Bulk)	31,197,366	31,197,366	32,454,123	1,256,757	30,416,028
Fines / Penalties	1		953,537	953,537	985,207
Fire Line Service	6,216,767	6,216,767	5,913,837	(302,930)	5,625,425
Other Services and Repairs	5,350,321	5,350,321	2,290,794	(3,059,527)	1,903,434
Non-operating Investments	200,000	500,000	1,386,214	886,214	846,485
Total Operating Revenues	100,618,543	100,618,543	95,894,848	(4,723,695)	91,921,566

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018 Adopted Budget	FY 2018 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Expenses: Operating: Cost of Providing Services:					
Salaries and Wages	550.200	550,200	559.134	(8.934)	572.233
Other Expenses	40,500	40,500	21,125	19,375	53,874
Legal					
Salaries and Wages	251,900	251,900	260,422	(8,522)	316,346
Other Expenses	440,900	440,900	754,195	(313,295)	415,278
Engineering					
Salaries and Wages	1,246,100	1,246,100	1,021,864	224,236	915,761
Other Expenses	633,000	633,000	745,252	(112,252)	552,386
Purchasing			-		
Salaries and Wages	279,800	279,800	242,375	37,425	201,926
Other Expenses	8,900	8,900	7,056	1,844	4,571
Accounting					
Salaries and Wages	1,033,700	1,033,700	927,872	105,828	926,409
Other Expenses	134,000	134,000	106,735	27,265	68,013
Customer Service					
Salaries and Wages	1,066,300	1,066,300	1,087,398	(21,098)	914,779
Other Expenses	991,950	991,950	1,322,015	(330,065)	966,923
Information Technology	553,000	553,000	155,901	397,099	150,085
Personnel					
Salaries and Wages	540,800	540,800	520,447	20,353	533,527
Other Expenses	70,000	70,000	77,034	(7,034)	74,958
Purification					
Salaries and Wages	1,748,400	1,748,400	1,486,903	261,497	1,478,040
Other Expenses	180,750	180,750	12,957	167,793	6,339
Process	8,167,150	8,167,150	6,518,670	1,648,480	6,176,335

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018 Adopted Budget	FY 2018 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Operating: Cost of Providing Services (Continued):					
Pumping					
Salaries and Wages	1,085,600	1,085,600	1,000,913	84,687	943,320
Other Expenses	6,482,700	6,482,700	5,196,724	1,285,976	4,965,623
Plant:					
Salaries and Wages	3,553,500	3,553,500	3,274,059	279,441	3,345,089
Other Expenses	1,671,000	1,671,000	1,832,802	(161,802)	1,755,460
Construction (Non-Capital Expenditures)	338,000	338,000	495,771	(157,771)	409,285
Distribution					
Salaries and Wages	4,715,500	4,715,500	5,221,417	(505,917)	4,090,371
Other Expenses	190,000	190,000	130,286	59,714	145,596
Maintenance	1,138,000	1,138,000	1,484,979	(346,979)	1,437,002
Garage	430,000	430,000	354,671	75,329	313,613
Laboratory:					
Salaries and Wages	1,558,000	1,558,000	1,509,891	48,109	1,472,452
Other Expenses	162,000	162,000	203,962	(41,962)	40,627
General Chemistry	329,000	329,000	241,280	87,720	203,444
Trace Analysis	274,000	274,000	126,422	147,578	126,654
Microbiology	84,000	84,000	608'62	4,191	51,708
Online Gas Instruments	•	ı			
Online Water Instruments	153,000	153,000	131,904	21,096	116,954
Field Gas Instruments	25,000	25,000	4,162	20,838	810
NJDWSC Budget Expense	10,500,000	10,500,000	9,657,694	842,306	9,657,696
Contract O was Stranger Stranger	037 707 03	033 703 03	101 124 101	3 853 540	43 406 487
Sub-total Cost of LTOVIGING Services	00,020,05	00,070,00	40,//4,101		42,400,407

PASSAIC VALLEY WATER COMMISSION SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED BY OPERATING REVENUE COMPARED TO BUDGET FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018	FY 2018			
	Adopted	Budget as	Current Year	Excess /	Prior Year
Administrativa Evnancas	13Snnc	Willell deu	Actual	(Deticil)	Actual
Commission of the possession of the commission o	000		100	100	010
Stationary, Postage and Supplies	400,000	400,000	501,295	60/.86	528,219
Miscellaneous	399,000	399,000	270,454	128,546	248,005
Telephone	425,000	425,000	485,567	(60,567)	441,073
Wanaque So Lease Expense	80,000	80,000	108,257	(28,257)	94,298
Legal Advertisements	27,000	27,000	16,565	10,435	17,982
Membership Affiliations	40,000	40,000	4,418	35,582	10,096
General Liability Insuance	800,000	800,000	764,055	35,945	711,086
Fees and Taxes	1,040,240	1,040,240	445,433	594,807	558,106
Bad Debt Expense	50,000	50,000	156,402	(106,402)	127,958
Employee Benefits:					
Worker's Compensation	387,000	387,000	821,767	(434,767)	366,344
Hospitalization / Prescription	6,762,000	6,762,000	5,151,359	1,610,641	4,675,617
Group Life Insurance	10,000	10,000	J	10,000	2,770
Pension	2,310,000	2,310,000	1,990,358	319,642	1,773,184
Social Security / Medicare	1,170,800	1,170,800	1,192,312	(21,512)	1,143,103
Unemployment and Disability	75,000	75,000	20,565	54,435	48,597
Dental	150,000	150,000	116,124	33,876	129,563
Other	40,000	40,000	33,202	6,798	33,009
Professional Services:					
Auditing	45,000	45,000	41,000	4,000	43,000
Other	160,000	160,000	128,708	31,292	114,037
Sub-total Administrative	14,371,040	14,371,040	12,047,841	2,323,199	10,866,047
Sub-total Operating	64,997,690	64,997,690	58,821,942	6,175,748	54,272,534

PASSAIC VALLEY WATER COMMISSION
SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED
BY OPERATING REVENUE COMPARED TO BUDGET
FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018 Adopted Budget	FY 2018 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Other Costs Funded by Operating Revenues: Debt Service: Interest Funence	5 101 866	5 101 866	4 969 532	75 CF1	5 644 586
Capital Leases	2,101,000	0,101,000	74,378	(74,378)	72,211
Bond Principal	11,040,635	11,040,635	10,657,268	383,367	10,657,267
Operations and Maintenance Reserve	990,520	990,520	990,520		
Sub-total Other Costs	17,133,021	17,133,021	16,691,698	441,323	16,374,064
Total Costs Funded by Operating Revenues	82,130,711	82,130,711	75,513,640	6,617,071	70,646,598
Add: Excess / (Deficit)	18,487,832	18,487,832	20,381,208	1,893,376	21,274,968
	100,618,543	100,618,543	95,894,848	4,723,695	91,921,566
Excess of Revenues Over Expenses:			20,381,208		21,274,968
Reconciliation of Budgetary Basis to GAAP: Depreciation Expense Operations and Maintenance Reserve NJEIT Deobigation Adjustment			(11,583,912) (62,867) 990,520		(11,242,334) 13,844
Bond Issuance Costs Capital Leases Bond Princinal			- 74,378 10 657 268		(233,464) 72,211 10,657,267
Pension Adjustment Other Postemployment Benefit Obligation			(1,137,526) (1,195,974)		(2,812,384)
Total Adjustments			(2,258,113)		(4,266,839)
Change in Net Position			18,123,095		17,008,129

SCHEDULE OF CAPITAL BUDGET PROGRAM FUNDED BY FINANCING SOURCES FOR THE YEAR ENDED DECEMBER 31, 2018

	FY 2018 Adopted Budget	FY 2018 Budget as Amended	Paid or Charged	Excess / (Deficit)
Financing Sources:	Duaget	Amenaea	Chargeu	(Delicit)
Unrestricted Net Position Utilized	27,228,000	27,228,000	14,551,657	12,676,343
Debt Authorization	23,400,000	23,400,000	8,268,585	15,131,415
Other Sources		-	0,200,200	,,
Capital Outlays:	50,628,000	50,628,000	22,820,242	27,807,758
Recurring Construction:				
Cleaning & Lining	4,800,000	4,800,000	4,800,877	(877)
Valve Replacement	515,000	515,000	514,287	713
Meter Replacement	2,000,000	2,000,000	399,533	1,600,467
Plant / Distribution	515,000	515,000	76,529	438,471
Vehicle Repair	980,000	980,000	488,791	491,209
Discrete Projects:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	300,000	100,75 %	•>1,205
Intake Bar Rack - Automatic Sweeper	750,000	750,000	_	750,000
Production and Pumping:	, 20,000	, 20,000		120,000
Rehabilitate Chemical System	400,000	400,000	_	400,000
MCC Pump Drives	1,000,000	1,000,000	_	1,000,000
Filter Valve Actuators	283,000	283,000	217,205	65,795
Replace Ferric Pumps	37,000	37,000	38,708	(1,708)
Distribution:	2,,,,,,,,	5,,000	23,700	(1,,,,,,)
Lodi New Northern End	5,000,000	5,000,000	5,000,378	(378)
Large Valve Program	500,000	500,000	492,000	8,000
Open Finished Water Resevoirs	23,400,000	23,400,000	8,268,585	15,131,415
Lead Service Replacements	2,200,000	2,200,000	1,527,884	672,116
Plant and General Structures:	_,,	_, , , ,	.,,	,
Main Pump Station - Operator's Office	500,000	500,000	276,247	223,753
Main Pump Station - Roof and Windows	4,000,000	4,000,000	-	4,000,000
Electrical Upgrades - Plant, Outlying Stat.	250,000	250,000	-	250,000
Roof Rehabiliation - Great Falls Building	500,000	500,000	264,912	235,088
Roof Replacement - Point View	750,000	750,000	22,000	728,000
Fencing - New Street & Levine	70,000	70,000	-	70,000
Fencing - Main Pump Station	28,000	28,000	-	28,000
Instrumentation, Controls and Information Technol		ŕ		,
SCADA	580,000	580,000	-	580,000
Commercial System Upgrade	300,000	300,000		300,000
Security System Upgrade	200,000	200,000	•	200,000
CMMS and Related GIS	750,000	750,000	409,085	340,915
Digital Mapping and GIS Assmt.	50,000	50,000	-	50,000
Laboratory/Water Quality Systems	250,000	250,000	23,221	226,779
ICP/MS or ICP	20,000	20,000		20,000
Total Capital Outlays	50,628,000	50,628,000	22,820,242	27,807,758
Total Costs Funded by Capital Revenue	50,628,000	50,628,000	22,820,242	27,807,758
Add: Excess		m	 	_
	50,628,000	50,628,000	22,820,242	27,807,758

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

Balance Dec. 31, 2018	6,064,234	4,652,771	775,880	595,105
Redeemed	1,830,130	1,550,300	232,921	197,387
Issued				
Balance Jan. 1, 2018	7,894,364	6,203,071	1,008,801	792,492
Outstanding Maturities December 31, 2018 Anount	1,926,739,33 2,022,684.41 2,114,810.96	1,552,795.84 1,551,963.74 1,548,011.43	247,386.90 256,996.71 271,496.00	199,216.72 197,220.31 198,667.87
Outstan Decen	2019 2020 2021	2019 2020 2021	2019 2020 2021	2019 2020 2021
Interest Rate	5.00% 4.75% 4.75%	5.00% 4.75% 4.75%	5.00% 4.75% 4.75%	5.00% 4.75% 4.75%
Date of Issue	10/15/2001	10/15/2001	10/15/2001	10/15/2001
Description	NJEIT Bonds (Series 2001A&B) Trast Portion - NSRF (Refunded with Series 2007A)	NJEIT Bonds (Series 2001AÆB) Fund Portion - NSRF	NJBIT Bonds (Series 2001A&B) Inst Porion - CW (Refunded with Series 2007A)	NJEIT Bonds (Series 2001A&B) Fund Portion - CW

PASSAIC VALLEY WATER COMMISSION

	Date of	Interest	Outstand Decem	Outstanding Maturities December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
NJEJT Bonds (Series 2002A&B) Trust Potion (Refunded with Series 2007B)	10/15/2002	5.00% 5.00% 5.00% 4.75%	2019 2020 2021 2022	114,875.26 123,774.48 132,112.37 140,515.56	622,648		111,371	511,277
NIEIT Bonds (Senies 2002A&B) Fund Portion	10/15/2002							
					148,235		148,235	
NJETT Bonds (Series 2002A&B) Trust Portion - CW (Refunded with Series 2007B)	10/15/2002	5.00% 5.00% 5.00% 4.75%	2019 2020 2021 2022	14,528.30 13,810.47 17,791.44 17,011.56	78,471		15,329	63,142
NJEIT Bonds (Series 2002A&B) Fund Portion - CW	10/15/2002				675		675	

PASSAIC VALLEY WATER COMMISSION

			Outstand	ing Maturities				
	Date of	Interest	Decens	ber 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Date Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
Refunding Bonds (Series 2003)	12/15/2003							
		5.00%	2019	3,605,000.00				
		5.00%	2020	3,785,000.00				
		5.00%	2021	3,975,000.00				
		2.00%	2022	4,175,000.00				
					18,975,000		3,435,000	15,540,000

PASSAIC VALLEY WATER COMMISSION

			Outstandi	Outstanding Maturities				
	Date of	Interest	Decemb	December 31, 2018	Balance			Вајапсе
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
NJEIT Bonds (Series 2007A&B) Trust Portion	11/9/2007			÷				
		4.00%	2019	65,000.00				
		4.00%	2020	70,000.00				
		5.00%	2021	75,000.00				
		5.00%	2022	75,000.00				
		4.25%	2023	80,000.00				
		4.50%	2024	85,000.00				
		4.50%	2025	85,000.00				
		4.50%	2026	90,000.00				
		4.25%	2027	95,000.00				
					785,000		65,000	720,000
NIDIT Dand: (Quins 2007 A.D.)	11/0/2007							
Find Portion	11/3/2001							
		4.57%	2019	123,065.36				
		4.62%	2020	126,109.10				
		4.66%	2021	128,899.20				
		4.69%	2022	124,143.35				
		4.75%	2023	76,612.27				
					706,016		127,187	578,829
Refunding Bonds (Series 2007C) (Refunded with Series 2015)	11/9/2007							

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

	Date of	Interest	Outstandi	Outstanding Maturities December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Essued	Redeemed	Dec. 31, 2018
Water Supply Revenue Bonds (Series 2009A)	12/15/2009							
		5.50%	2019	405,000.00				
		0,00%	2020	425,000,00	1,210,000		380,000	830,000
Water Supply Revenue	12/15/2009	7.57%	2025	565,000.00				
Bonds (Series 2009B)		7.57%	2026	595,000.00				
		7.57%	2027	620,000.00				
		7.57%	2028	650,000.00				
		7.57%	2029	685,000.00				
		7.82%	2030	720,000.00				
		7.82%	2031	755,000.00				
		7.82%	2032	795,000.00				
		7.82%	2033	835,000.00				
		7.82%	2034	875,000.00				
		7.82%	2035	920,000.00				
		7.82%	2036	965,000.00				
		7.82%	2037	1,015,000.00				
		7.82%	2038	1,070,000.00				
		7.82%	2039	1,120,000.00				
					12,185,000			12,185,000
Water Supply Revenue	12/15/2009							
Bonds (Series 2009C)								
		6.25%	2019	935,000,00				
		2001	0.707	00.000,600	2,810,000		880,000	1,930,000

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

	Date of	Interest	Outstandi Decemb	Outstanding Maturities December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
NJEIT Bonds (Series Fall 2010A) Fund Portion	10/5/2010							
		n/a	2019	72,723.21				
	-	n/a	2020	72,723.21				
		n/a	2021	72,723.21				
		n/a	2022	72,723.21				
		n/a	2023	72,723.21				
		n/a	2024	72,723.21				
		n/a	2025	72,723.21				
		n/a	2026	72,723.21				
		n/a	2027	72,723.21				
		n/a	2028	4,438.71				
					731,671		72,723	658,948
3	1							
NJEIT Bonds (Series 2010B) Trust Portion	12/2/2010							
		5.00%	2019	125,000.00				
		5.00%	2020	130,000.00				
		5.00%	2021	135,000.00				
		5.00%	2022	145,000.00				
		5.00%	2023	150,000.00				
		5.00%	2024	160,000.00				
		2.00%	2025	165,000.00				
		5.00%	2026	175,000.00				
		5.00%	2027	180,000.00				
		5.00%	2028	190,000.00				
		5.00%	2029	75,000.00				
					1,750,000		120,000	1,630,000

PASSAIC VALLEY WATER COMMISSION

			Outstandi	Outstanding Maturities				
	Date of	Interest	Decem	December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
Water Supply Revenue	12/15/2014							
Bonds (Series 2014)								
		4.00%	2019	845,000.00				
		4.00%	2020	875,000.00				
		2.00%	2021	910,000.00				
		4.00%	2022	955,000.00				
		5.00%	2023	995,000,00				
		2.00%	2024	1,045,000.00				
		5.00%	2025	1,095,000.00				
		5.00%	2026	1,150,000.00				
		3.13%	2027	1,210,000.00				
		3.25%	2028	1,245,000.00				
		5.00%	2029	1,290,000.00				
		3,38%	2030	1,350,000.00				
		3.35%	2031	1,400,000.00				
		5.00%	2032	1,445,000.00				
		3.63%	2033	1,520,000.00				
					18,150,000		820,000	17,330,000

PASSAIC VALLEY WATER COMMISSION

			Outstand	Outstanding Maturities				
	Date of	Interest	Decem	December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
Water Supply Refunding Ronds (Series 2015)	11/5/2015							
		4.00%	2019	1,020,000.00				
		2.00%	2020	1,065,000.00				
		5.00%	2021	1,110,000.00				
		5.00%	2022	1,175,000.00				
		5.00%	2023	730,000.00				
		5.00%	2024	755,000.00				
		5.00%	2025	800,000.00				
		4.00%	2026	845,000.00				
		3.00%	2027	495,000.00				
					8,975,000		000*086	7,995,000

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

Balance	ed Dec. 31, 2018																													
	Redeemed																													
	Issued																													
Balance	Jan. 1, 2018																													
Outstanding Maturities December 31, 2018	Amount		46,262.26	69,393.39	68,393.39	68,393.39	66,393.39	69,393,39	68,393,39	69,393,39	66,393.39	69,393.39	69,393,39	69,393.39	69,393,39	69,393.39	69,393.39	66,393,39	68,393.39	68,393.39	68,393,39	68,393.39	66,393.39	66,393.39	66,393.39	69,393.39	69,393,39	66 363 36	Colorados	69,393.39
Outstar Dece	Date		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044		2045
Interest	Rate		n/a	п/а	n/a	11/2	n/a	11/a	n/a	6/11	•	n/a																		
Date of	Issue	6/19/2017																												
	Description	NJDEP Bonds (Series 2017) Fund Portion Project 1605002-025A																												·

PASSAIC VALLEY WATER COMMISSION

SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS

Balance	Redeemed Dec. 31, 2018																					·									
Issued Redeemed																															
Yan 1 2018	 																														
1, 2018 Balance	Amount Ja		526,278.53	789,417.79	789,417.79	789,417.79	789,417.79	789,417.79	789,417.79	789,417.79	789,417.79	789 417 79	10/2 14 14 14	789,417.79	789,417.79 789,417.79	789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79	789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79 789,417.79
December 31, 2018	Date		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028		2029	2029 2030	2029 2030 2031	2029 2030 2031 2032	2029 2030 2031 2032 2033	2029 2030 2031 2032 2033 2034	2029 2030 2031 2032 2033 2034	2029 2030 2031 2032 2033 2034 2035	2025 2030 2031 2033 2034 2035 2035	2029 2030 2031 2033 2034 2035 2035 2035 2037	2029 2030 2031 2033 2034 2035 2035 2037 2037	2025 2030 2031 2032 2034 2035 2036 2036 2037 2040	2025 2030 2031 2032 2033 2035 2035 2035 2040 2040	2025 2030 2031 2033 2033 2035 2036 2040 2041	2025 2030 2031 2033 2034 2035 2035 2040 2041 2042	2025 2030 2031 2033 2033 2034 2035 2040 2040 2041 2042 2043	2025 2030 2031 2033 2033 2034 2035 2040 2040 2041 2042 2043	2029 2030 2031 2033 2034 2035 2036 2040 2040 2041 2042 2043 2044
Interest	Rate		n/a	e/u	3 43	m'a	17.2 17.3 17.4	17,4 17,4 17,8	10/2 10/2 10/2 10/3	ия пла пла пла	17.2 17.2 17.3 17.3		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																		
Date of	Issue	6/19/2017																													
	Description	NJDEP Bonds (Series 2017) Fund Portion Project 1605002-025B																													

SCHEDULE 5
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PASSAIC VALLEY WATER COMMISSION

	Date of	Interest	Outstandi	Outstanding Maturities December 31, 2018	Balance			Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2018	Issued	Redeemed	Dec. 31, 2018
Water Supply Refunding Bonds (Sertes 2017A)	9/27/2017	4.00% 5.00% 5.00% 5.00%	2021 2022 2023 2023	450,000.00 470,000.00 490,000.00 515,000.00	1,925,000			1,925,000
Water Supply Refunding Bonds (Series 2017B)	7102/12/6	1.77% 1.93% 2.00% 2.02% 2.42% 2.42% 2.74% 2.34% 3.04% 3.14%	2019 2020 2021 2022 2023 2024 2026 2026 2027 2027 2029	410,000.00 415,000.00 1,485,000.00 1,515,000.00 1,555,000.00 1,630,000.00 1,675,000.00 1,7720,000.00 1,775,000.00 1,775,000.00	AC 000 and		ANS DO	15 405 PM
					Telonglood		402,000	000°C8C*CI
					124,711,887		11,371,258	113,340,629
Current Portion Noncurrent Portion					10,657,268 114,054,619 124,711,887			12,233,872 101,106,757 113,340,629
					Refunded Paid/Deobligated		713,990 10,657,268 11,371,258	

SCHEDULE 6

ROSTER OF OFFICIALS AND REPORT ON SURETY BONDS

The following officials were in office at December 31, 2018:

<u>Name</u>		Office
Idida Rodriguez	Paterson	President
Rigo Sanchez	Passaic	Vice President
Robert Vannoy	Paterson	Treasurer
Joseph Kolodziej	Clifton	Secretary
Gerald Friend	Clifton	Commissioner
Jeffrey Levine	Paterson	Commissioner
Ronald Van Rensalier	Passaic	Commissioner
Joseph A. Bella		Executive Director
James G. Duprey, P.E.		Director of Engineering
Yitzchak Weiss		Chief Financial Officer
James J. Gallagher		Director of Personnel
George T. Hanley, Esq.		General Counsel
Louis Amodio		Administrative Secretary

All members and employees are covered by insurance policies provided through the New Jersey Utility Authorities Joint Insurance Fund.

Single Audit Section

Ferraioli, Wielkotz, Cerullo & Cuva, P.A.

Charles J. Ferraioli, Jr., MBA, CPA, RMA Steven D. Wielkotz, CPA, RMA James J. Cerulio, CPA, RMA Paul J. Cuva, CPA, RMA Thomas M. Ferry, CPA, RMA Certified Public Accountants 401 Wanaque Avenue Pompton Lakes, New Jersey 07442 973-835-7900 Fax 973-835-6631 Newton Office 100B Main Street Newton, N.J. 07860 973-579-3212 Fax 973-579-7128

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

We have audited, in accordance with auditing standards generally accepted in the United States of America; audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey; and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the Passaic Valley Water Commission, as of and for the year ended December 31, 2018, and the related notes to the financial statements, and have issued our report thereon dated August 19, 2019.

Internal Control Over Financial Reporting

In planning and performing our audit on the financial statements, we considered the Passaic Valley Water Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Passaic Valley Water Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Passaic Valley Water Commission's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Passaic Valley Water Commission's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed instances of noncompliance or other matters that are required to be reported under Government Auditing Standards and are described in the accompanying schedule of findings and questioned costs as Finding 2018-01.

This report is intended solely for the information of the governing body, management, The Division of Local Government Services, Department of Community Affairs, State of New Jersey, Federal Awarding Agencies and Pass Through Entities and is not intended to be and should not be used by anyone other than these specified parties.

Passaic Valley Water Commission's Response to Findings

The Passaic Valley Water Commission's response to the findings identified in our audit are described in the accompanying schedule of findings and questioned costs. The Commission's response was not subject to the auditing procedures applied in the audit of the financials statements and, accordingly, we express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

FERRAIOLI, WIELKOTZ, CERULLO & CUVA, P.A.

Fund, It, Culler Cure, P.A.

Certified Public Accountants Pompton Lakes, New Jersey

August 19, 2019



Ferraioli, Wielkotz, Cerullo & Cuva, P.A.

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INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE WITH REQUIREMENTS APPLICABLE TO EACH MAJOR FEDERAL PROGRAM AND INTERNAL CONTROL OVER COMPLIANCE IN ACCORDANCE WITH UNIFORM GUIDANCE

Honorable Chairman and Members of the Passaic Valley Water Commission 1525 Main Avenue Clifton, New Jersey 07011

Report on Compliance for Each Major Federal Program

We have audited the Passaic Valley Water Commission's compliance with the types of compliance requirements described in the Office of Management and Budget (OMB)'s Compliance Supplements that could have a direct and material effect on each of the Passaic Valley Water Commission's major federal programs for the year ended December 31, 2018. The Passaic Valley Water Commission's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

Management's Responsibility

Management is responsible for compliance with the requirements of laws, regulations, contracts, and grants applicable to its federal programs.

Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of the Passaic Valley Water Commission's major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about the Passaic Valley Water Commission's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 2.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of the Passaic Valley Water Commission's compliance.

Opinion on Each Major Federal Program

In our opinion, the Passaic Valley Water Commission complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended December 31, 2018.

Report on Internal Control Over Compliance

Management of the Passaic Valley Water Commission is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing our audit of compliance, we considered the Passaic Valley Water Commission's internal control over compliance with the type of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Passaic Valley Water Commission's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.



Honorable Chairman and Members of the Passaic Valley Water Commission Page 3.

Report on Schedule of Expenditures of Federal Awards by Uniform Guidance

We have audited the financial statements of the Passaic Valley Water Commission as of and for the year ended December 31, 2018, and have issued our report there dated August 19, 2019 which contained an unmodified opinion on those financial statements. Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying schedule of expenditures of federal awards is presented for purposes of additional analysis as required by the Uniform Guidance and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditure of federal awards is fairly stated in all material respects in relation to the financial statements as a whole.

This report is intended solely for the information of the management and the New Jersey State Department of Community Affairs, other state and federal awarding agencies and pass-through entities and is not intended to be, and should not be, used by anyone other than these specified parties.

FERRAIOLI, WIELKOTZ, CERULLO & CUVA, P.A.

Findi Vo, Carlly Cure P.A

Certified Public Accountants Pompton Lakes, New Jersey

August 19, 2019



SCHEDULE OF EXPENDITURES OF FEDERAL FINANCIAL ASSISTANCE

DECEMBER 31, 2018

Cumulative	Grant	Expenditures	5,985,233	2,170,454	610,408	8,766,095
	Grant	Expenditures	4,983,230	1,799,840	371,738	7,154,808
Cash Received	Prior	Years	325,851	118,165	238,670	682,686
	Period	To	12/31/18	12/31/18		
	Grant Period	From	01/01/18	01/01/18	01/01/18	
	Grant	Receipts	4,378,265	1,587,711	371,738	6,337,714
	Grant	Award	\$ 21,840,559	\$ 7,920,148	1,919,884	
	State Agency	Account Number	y Grants: 042-4840-707-044	042-4840-707-044	042-4840-707-003	
	CFDA	Number	al Protection nt Disaster Recovery 14.269	14.269	al Protection ing Fund: 66.468	,
	Federal Grantor/Pass-Through	Grantor/Program Title/Cluster	U.S. Department of Housing and Urban Development: Pass Through New Jersey Department of Environmental Protection Hurricane Sandy Community Development Block Grant Disaster Recovery Grants: Project No: 1605002-25B	Project No: 1605002-25B - Prin. Forgiveness	<u>U.S. Eavironmental Protection Agency:</u> Pass Through New Jersey Department of Environmental Protection Capitalization Grants for Drinking Water State Revolving Fund: Project No: 1605002-25A	Total Federal Financial Assistance

See accompanying notes to the schedules of Federal and State Awards.

NOTES TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS DECEMBER 31, 2018

NOTE 1. GENERAL

The accompanying Schedule of Expenditures of Federal Awards present the activity of all federal and state award programs of the Passaic Valley Water Commission. The Commission is defined in Note 1 to the Commission's basic financial statements.

NOTE 2. BASIS OF ACCOUNTING

The accompanying Schedules of Expenditures of Awards and Financial Assistance are presented on the accrual basis of accounting. These bases of accounting are described in Notes 2(A) to the Commission's basic financial statements. The information in this schedule is presented in accordance with the requirements of the Uniform Guidance, *Audits of States, Local Governments, and Non-Profit Organizations* and Single Audit Policy for Recipients of Federal Grants, State Grants and State Aid.

NOTE 3. RELATIONSHIP TO BASIC FINANCIAL STATEMENTS

Awards and financial assistance are reported in the Commission's basic financial statements on a GAAP basis as follows:

	NJ Environmenta	d Infrastructure Trust	
	New Jersey	New Jersey	
	Environmental	Environmental	
	<u>Trust</u>	<u>Fund</u>	<u>Total</u>
Balance - 12/31/17 Grants Awarded	\$29,316,691	\$1,681,214	\$30,997,905 0
Less: Grants Received	<u>5,965,976</u>	<u>371,738</u>	6,337,714
Balance - 12/31/18	<u>\$23,350,715</u>	<u>\$1,309,476</u>	<u>\$24,660,191</u>

NOTE 4. RELATIONSHIP TO FEDERAL AND STATE FINANCIAL REPORTS

Amounts reported in the accompanying schedules agree with the amounts reported in the related federal and state financial reports.

NOTE 5. INDIRECT COST RATE

The Passaic Valley Water Commission has elected to use the 10-percent de minimis indirect cost rate as allowed under the Uniform Guidance.

SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2018

Section I - Summary of Auditor's Results

Financial Statements

Type of auditor's report issued:				<u>Un</u>	modifie	<u>d</u>
Internal control over financial reporting:						
Reportable condition(s) identified that a not considered to be material weakness.			_yes	X	_none re	ported
2. Material weakness(es) identified?			_yes	<u>'X</u>	_none	
Noncompliance material to basic financial statements noted?		X	yes		no	
Federal Awards						
Internal Control over major programs:						
1. Significant deficiencies identified that a considered to be material weaknesses?	are not		_ yes	X reported		none
2. Material weakness(es) identified?			_ yes	X	no	
Type of auditor's report issued on compliance	e for major	programs	;	unmod	ified	
Any audit findings disclosed that are required be reported in accordance with 2 CFR 200 Section .510(a) of the Uniform Guidance? Identification of major programs:	l to		_ yes	X	no	
CFDA Number(s)	<u>Nam</u>	ie of Feder	ral Prog	ram or C	<u>luster</u>	
14.269		Sandy Comm Recovery Gr		velopment Bl	ock Gran	t:
Dollar threshold used to distinguish between	type A and	l type B pr	ograms:		\$ <u>750,</u> 0	000
Auditee qualified as low-risk auditee?				****		yes

SCHEDULE OF FINDINGS AND QUESTIONED COSTS YEAR ENDED DECEMBER 31, 2018

Section II - Financial Statement Findings

FINDING 2018-01*

Statement of Condition

The Commission is not depositing employee's unemployment contributions (SUI) into a separate trust fund.

Criteria

Entities who elect to fund SUI under the Benefit Reimbursement Method withhold a portion of the employee's contributions in a separate trust fund rather than submit directly to the State. As unemployment claims arise, the State bills the government directly and amounts are paid directly through the trust account.

Effect

The unemployment account is not properly utilized. Employee unemployment contributions are erroneously being submitted to the State of New Jersey.

Cause

Shortly after switching payroll service providers in 2017, the Commission began paying all SUI contributions directly to the State of New Jersey quarterly.

Recommendation

All employee contributions should be deposited into a separate trust. Additionally, the Commission should request reimbursement for all amounts erroneously paid to the State of New Jersey.

Response

Management acknowledges this finding and has corrected this issue in the 2019 fiscal year.

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SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2018 (continued)

Section III - Federal Awards Financial Assistance Findings and Questioned Costs

No matters were reported

SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2018

Status of Prior Year Findings

N/A – There were no prior year audit findings.

GENERAL COMMENTS

Contracts and Agreements Required to be Advertised Per N.J.S. 40A:11-3

N.J.S.A. 40A:11-2 contains definitions for terms used throughout N.J.S.A. 40A:11-1 et seq. and was amended under P.L. 1999, c.440. It includes as subsection (23) the term 'competitive contracting', which is defined as "the method described in sections 1 through 5 of P.L. 1999, c.440 (C.40:11-4.1 through C.40A:11-4.5) of contracting for specialized goods and services in which formal proposals are solicited from vendors, formal proposals are evaluated by the purchasing agent or counsel; and the governing body awards a contract to a vendor or vendors from among the formal proposals received."

N.J.S.A. 40A:11-3 was amended with P.L. 1999, c.440 to raise the bid threshold and require award by governing body resolution. "When the cost or price of any contract awarded by the purchasing agent in the aggregate does not exceed in a contract year the sum of \$40,000, the contract may be awarded by a purchasing agent when so authorized by ordinance or resolution as appropriate to the contracting unit, of the governing body of the contracting unit without public advertising for bids and bidding therefore, except that the governing body may adopt an ordinance or resolution to set a lower threshold for the receipt of public bids or the solicitation of competitive quotations."

N.J.S.A. 40A:11-15 was amended with P.L. 1999, c.440 to extend the base contract period. "Any contract made pursuant to this section may be awarded for a period of 24 consecutive months, except that contracts for professional services pursuant to paragraph (1) of subsection (a) of N.J.S.A. 40A:11-5 may be awarded for a period not exceeding 12 consecutive months.

The governing body of the Commission has the responsibility of determining whether the expenditures in any category will exceed the statutory threshold within the contract year. Where question arises as to whether any contract or agreement might result in violation of the statute, the opinion of the Commission's attorney should be sought before a commitment is made.

Inasmuch as the system of records did not provide for an accumulation of payments for categories for the performance of any work or the furnishing or hiring of any materials or supplies, the results of such an accumulation could not reasonably be ascertained. Disbursements were reviewed, however, to determine whether any clear-cut violations existed. No violations were discovered.

Our examination of expenditures revealed no individual payment, contract or agreement "for the performance of any work or the furnishing or hiring of any materials or supplies" in excess of the statutory thresholds where bids had not been previously sought by public advertisement or where a resolution had previously been adopted under the provisions of N.J.S.A. 40A:11-6.

Our review of the Commission's minutes indicated that resolutions were adopted authorizing the awarding of contracts or agreements for "Professional Services" per N.J.S.A. 40A:11-5.

GENERAL COMMENTS, CONTINUED

A review was performed on all prior year recommendations and corrective action was taken on all items, except those noted with an asterisk "*".

Problems and weaknesses noted in our review were not of such magnitude that they would affect our ability to express an opinion on the financial statements taken as a whole.

Should any questions arise as to our comments or recommendations, or should you desire assistance in implementing our recommendations, do not hesitate to call us.

We wish to thank Passaic Valley Water Commission for their cooperation during the performance of our audit.

Respectfully submitted,

FERRAIOLI, WIELKOTZ, CERULLO & CUVA, P.A.

Certified Public Accountants

Femli, Lando-Com, P.A.